Form	3-371
-Max	1.433

1%.

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLA		Υ
(Other instructions	on	rوس
verse side)		- 1

Form approved.
Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTER OR TRIBE NAME

AILIAI OI II	IL INILITIO	Titse Bracy
SEOLOGICAL	SURVEY .	

SUNDRY NOTICES AND REPORTS ON WELLS

r proposals to drill or to deepen or plug back to a different reservoir.

Use "AF	PLICATION FOR PERMIT—" for such proposals.)	
COL GAS GAS GAS GAS	IER	7. UNIT AGREEMENT NAME Rich Unit
2 NAME OF OPERATOR Oil Development Cor		S. FARM OR LEASE NAME
2 ACCRESS OF UPERATOR	Bank Building P O Box 12058 Amarillo, TX	9. WELL NO.
4. LOWATES OF WELL (Report local Section space 17 below.) At surface	tion clearly and in accordance with any State requirements.*	10. FIELD AND ROOL, OR WILDCAT
1980' FSL & 560' F	WL Section 34	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
	15. ELEVATIONS (Show whether DP, RT, GR, etc.)	Sec 34, T-9S, R-37E
14. FERMIT NO.	15. ELEVATIONS (Show whether Dr. RI, O., etc.)	Lea New Mexic

Charle Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Check	Appropriate pox to marcare i	ratione of tronce, Report, or other -	
NOTICE OF INTENTION TO:		SUBSEQUENT RE	PORT OF:
TEST WATER SHUT-OFF FENCTURE TREAT SHOOT OR ACIDIZE ELPAIR WELL -Other)	PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	water shut-off fracture treatment shooting or acidizing (Other) (Note: Report results of mul Completion or Recompletion R	REPAIRING WELL ALTERING CASING ABANDONMENT* tiple completion on Well eport and Log form.)

- 17. DES RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 - 9-25-74: Rigged up pulling unit
 - Pulled rods, pump, and tubing. Run and set tubing and packer at 4930. 9-26-74: Acidized for scale as follows: 500 gallons 15% HCl acid w/inhibitor and NE additives, one drum scale inhibitor, 1000 gallons 7-1/2% HCl acid w/inhibitor and NE additives.
 - 9-27-74: Pulled tubing and packer. Ran tubing, rods, and pump. Put on production.

13. I hereby certify that the toregoing is true and correct	
SIGNED AND Swald Ja	TITLE Petroleum Engineer DATE 10-24-74
(This space for Federal or State office use)	ACCEPTED FOR RECURD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE 1974 1 1974 SURVEY 1 197
*Se	e Instructions on Reverse Sides, NEW MEXICO