

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-6696-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator LAYTON ENTERPRISES, INC.	8. Farm or Lease Name STATE AO
3. Address of Operator 3103 79TH ST. LUBBOCK, TX 79423	9. Well No. 2
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE NORTH LINE AND 2050 FEET FROM THE WEST LINE, SECTION 4 TOWNSHIP 12S RANGE 33E NMPM.	10. Field and Pool, or Wildcat BAGLEY PERMO PENN NORTH
15. Elevation (Show whether DF, RT, GR, etc.) 4272 GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PERFORMED REMEDIAL WORK AS FOLLOWS:

1. CLEANED WELL OUT TO PBTD 10,046.
2. PERFORATED 9978-51, 9965-70, 10,000-03, & 10,020-25 @ 1/FT. RAN PACKER & RET. BRIDGE PLUG & TREATED W/ 3000 GAL 15% HCL
3. PERFORATED 9098-9103 & TREATED W/ 1000 GAL 15% HCL
4. RAN TUBING, RODS, & PUMP - SET PUMPING UNIT AND RETURNED WELL TO PRODUCTION ON 2-2-88

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Donald L. Layton** TITLE **PRESIDENT** DATE **2-9-88**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **FEB 11 1988**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 10 1988
OCD
HOBBS OFFICE