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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>NM 315</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>	8. Farm or Lease Name <b>State "A0"</b>
3. Address of Operator <b>P. O. Box 1069, Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2050</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>North Bagley Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4253.8 GR</b>	12. County <b>Lea</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up.
2. Run GRN log 7600 - 10,046' PBTB. Perf 9901 - 9623 (18 holes) with 1 SPF.
3. Perf 9509 - 9038' (19 holes) with 1 SPF.
4. Acidize each interval with 2000 gal. 20% CRA-35 acid, with ret. BP between intervals. Displace with 3000 gal. water. Swab back load.
5. Swab test each zone.
6. Ran RBP to 9403'. Set Howco retainer at 9290'. Squeeze perfs 9301 - 9369' with 50 sacks cement and 50 barrels injectrol. Displaced cement.
7. Ran 280 joints 2-7/8" tubing with packer at 8880' and 294 joints 1-1/4" vent string. Circulate and put on pump.
8. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED **Sheldon Ward**

TITLE **Area Superintendent**

DATE **September 30, 1970**

APPROVED BY

TITLE

DATE **OCT 1 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 30 1970  
OIL CONSERVATION COMM.  
HOBBS, N. M.