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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 315

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name State "AO"
3. Address of Operator 1069 P.O. Box 2152 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2050 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat N. Bagley Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4253.8' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Spudded well 9:00 AM 5-25-70.
- Drilled to 350'. Ran 11 jts. 13-3/8" 48# H-40 casing. Cemented w/400 sk. reg. + 2% CA CL. WOC 18 hrs. Tested to 600#. Test OK. Cement circa.
- Drilled to 3850' Ran 119 jts 8-5/8" 32# & 24# J-55 casing. Set @ 3850'. Cemented w/350 sks. 50/50 posmix + 2% Gel w/8# salt/sk. WOC 18 hrs. Tested to 1000#. Test OK.
- Logged well. Drilled to 10,103' TD.
- Ran 5-1/2" 17# casing. Set @ 10,103'. Cemented w/450 sks. Class C w/18# salt/sk. WOC 18 hrs. Tested to 1000#. Test OK. Ran temperature log. TC-7635'. Rig Released.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE 6-23-70

APPROVED BY

TITLE SUPERVISOR DISTRICT

DATE JUN 25 1970

CONDITIONS OF APPROVAL, IF ANY:

7/2 11/10/1

10/12/10 10/12/10

RECEIVED

JUN 24 1970

OIL CONSERVATION COMM.
HOBBES, N. M.