omit 5 Copies propriate District Office STRICT 1 D. Box 1980, Hobbs, NM 88240 STRICT II ). Drawer DD, Anesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III XX Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.		
	TO TRANSPORT OIL	We	II API No.
perator Earl R. Bruno	·		
	Midland, Texas 79702	Other (Please explain)	
eason(s) for Filing (Check proper box)	Change in Transporter of:		
ecompletion	Oil		<u> </u>
hange in Operator	Casinghead Gas Condensate		
change of operator give name d address of previous operator			
DESCRIPTION OF WELL	AND LEASE	- Formation K	ind of Lease No.
Lease Name	Well No. Pool Name, Includ	er (San Andres) s	tate, Federal of Fee
SFPRR			_ Feet From The South Line
Location	. Colo Peet From The	East Line and GOO	_ Feet From The
Unit Letter	·	NMPM, Lea	County
Section 28 Townshi			
II. DESIGNATION OF TRAN	VSPORTER OF OIL AND NATU	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil Scurlock/Perm	ian ———	P.O. Box 4648 Hou	roved copy of this form is to be sent)
Name of Authorized Transporter of Casin	nghead Gas X or Dry Gas	P.O. Box 300 Tul	sa, OK. 74102
Trident NGL.	Inc. Por	Haramarta 12	When 7
If well produces oil or liquids,	C 133 19S 1 37E	Yes	
ive location of tanks.	t from any other lease or pool, give commin	gling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Dec	pen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	1 - (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Lievane (=			Depth Casing Shoe
Perforations		- GENTING RECORD	
	TUBING, CASING AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	TOWARLE		and the for full 24 hours.)
V. TEST DATA AND REQUI	EST FOR ALLOWABLE r recovery of total volume of load oil and m	just be equal to or exceed top allowable	for this depth or be for full 20 now by
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, Purify, a.	
Date First New Oil Run 10 1		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
Actual Prod. During Test			
GAS WELL	77	Bbls. Condensale/MMCF	Gravity of Condensate
Actual Prod. Test - MCIVD	Length of Test	Casing Pressure (Shut-in)	Choke Size
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Since III)	
5		- CONCE	TON DIVISION
VI OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
I hereby certify that the rules and regulation the information given above			MAR 23
Division have been complied with a is true and complete to the best of n	ny knowledge and belief.	Date Approved _	
7	Ponne	n onicialal si	GNED BY JERRY SEXTON
1 sought	SILLX	DISTR	ICT I SUPERVISOR
Signature Randy Bruno	Production Mgr.	1.1	
Printed Name 3/16/92	915 685-01 <u>13</u>	_	
3/10/92 Date	Telephone No.		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.