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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						10. Field and Pool, or Wildcat	
2. Name of Operator						11. State Oil & Gas Lease No.	
Oil Development Company of Texas						3	
3. Address of Operator						12. County	
900 Polk Street, Amarillo, Texas 79101						Lea	
4. Location of Well						13. Date Spudded	
UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM						14. Date T.D. Reached	
THE South LINE OF SEC. 28 TWP. 9S RGE. 37E NMPM						15. Date Compl. (Ready to Prod.)	
16. Date T.D. Reached						17. Date Compl. (Ready to Prod.)	
6-5-70						6-15-70	
6-18-70						3975.6' RKB	
18. Elevations (DF, RKB, RT, GR, etc.)						19. Elev. Casinghead	
3975.6' RKB						3965'	
20. Total Depth						21. Plug Back T.D.	
5035'						5025'	
22. If Multiple Compl., How Many						23. Intervals Drilled By	
						Rotary Tools	
						Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4933', 4939-42', 4952', 4968-92', San Andres						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray-Sidewall Neutron; Guard Log						4939-5035'	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24	411'	12-1/4"	325 sx Class A	None		
4-1/2"	10.5	5035'	7-7/8"	250 sx 50-50 Pozmix	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	5020'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4933', 4939-42', 4952', 4968-92', 2JSPF - 0.46"				DEPTH INTERVAL			
				4933-4992'			
				AMOUNT AND KIND MATERIAL USED			
				Acid w/1000 gal -28% NE,			
				3000 gal -15% NE, 4000 gal			
				-3% NE, 150 bbl Unibeads.			
				Acid w/250 gal 28% NE.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-18-70		2" x 1 1/2" x 22' Insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-3-70	24			81	15.1	63	186
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			81	15.1	63	20.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
vented						Mr. Billy Joe Cathey	
35. List of Attachments							
C-104, Deviation Record, Guard Log & Gamma Ray-Sidewall Neutron Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
Larry D. Lowell		Petroleum Engineer			July 7, 1970		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2264</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2315</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2500</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2920</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4191</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1995'	1995	Caliche, Red Shale, Gypsum				
1995	2264'	269	Sand, Shale				
2264	2315'	51	Anhydrite				
2315	2800'	485	Salt, Anhydrite, Shale				
2800	2920'	120	Anhydrite, Shale				
2920	3032'	112	Sand, Salt, Anhydrite				
3032	4191'	1059	Shale, Anhydrite, Salt Sand				
4191	5039	848	Dolomite, Anhydrite				