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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
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NEW MEXICO OIL CONSERVATION COMMIS. Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Oil Development Company of Texas 900 Polk Street, Amarillo, Texas 79101 Other (Please explain) K Change in Transporter of: THIS WELL HAS EEEN PLACED IN THE POOR New Well DEMERATED BELOWN IF YOU DO NOT CONCUR Recompletion OIL Dry Gas NUMBY THIS OFFICE. Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation R-395 west Sawyer (San A Lease No. Fee State, Federal or Fee Andres) SFPRR Location **6**60 South Feet From The 660 Feet From The East Line and Unit Letter NMPM, County Range 37E Lea Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. BOX 900, Dallas, Texas
ss (Give address to which approved copy of this form is to be sent) Mobil Pipeline Corp.
ame of Authorized Transporter of Casinghead Gas or Dry Gas is gas actually connected? When Sec. Twp. P.ge. Unit If well produces oil or liquids, give location of tanks. 98 37E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plua Back Gas Well Oil Well Designate Type of Completion -(X)Total Depth Date Compl. Ready to Prod. 50251 50351 6-18-70 Tubing Depth Name of Producing Formation Top Oli/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 50201 4933' 3975.6' RKB San Andres Depth Casing Shoe 5035 4933', 4939-42', 4952', 4968-92' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 325 sx Class A 411. 8-5/8" 12-1/4" 250 sx Incor Pozmix 50-5 50351 7-8/8" 4-1/2" 2**-3/8**" 50201 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Pump 6-18-70 <u>7-3-70</u> Choke Size Casing Pressure Tubing Pressure Length of Tes 24 hr Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. 81 144 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

(Title

July 7. 1970

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

CEVEDER

JUL 8 1970