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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Oil Development Company of Texas | 8. Farm or Lease Name SFPRR |
| 3. Address of Operator 900 Polk Street, Amarillo, Texas 79101 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER P . 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 9S RANGE 37E NMPM. West Sawyer (San Andres) | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3975.6' RKB | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16-70: Ran 158 joints 4½" 10.5# K-55 ST&C casing. Set at 5035' RKB. Cemented w/250 sx Incor Pozmix 50-50 w/2% Gel 8# salt/sx, 3/4% CFR-2, preceded by 500 gal mud flush. Ran regular guide shoe, insert float valve w/automatic fillup. Plug down at 2:45 a.m. 6-16-70. WOC 48 hrs. Casing was cemented in accordance with NMOCC Option 1.

6-18-70: Casing was tested to 1000 psi for 30 minute period with no pressure drop noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|----------------------------------|--------------------------|
| SIGNED <u>Larry D. Leavelle</u> | TITLE <u>Petroleum Engineer</u> | DATE <u>July 7, 1970</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>SUPERVISOR DISTRICT</u> | DATE <u>JUL 9 1970</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

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JUL 8 1970

OIL CONSERVATION COMM.
HOBBS, N. M.