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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Oil Development Company of Texas</b>	8. Farm or Lease Name <b>SFPRR</b>
3. Address of Operator <b>900 Polk Street, Amarillo, Texas 79101</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>West Sawyer (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3966' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 6-5-70. Ran 12 js 8-5/8" 24# H-40 ST&C Casing, set @ 411' RKB.  
Cemented w/325 sx Class A w/2% CaCl<sub>2</sub>. Plug down @ 6:15 a.m. 6-6-70.  
Cement circulated. Tested to 750 psi. WOC 12 hrs.

Casing was cemented in accordance with Option 2 as follows:

1. Volume of slurry - 380 cu. ft., Southwestern type H, API Class A w/2% CaCl<sub>2</sub>.
2. Approximate temperature of slurry - 77° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry D. Leavelle</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>June 8, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 10 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 9 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.