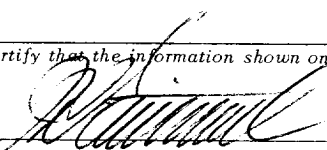


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-5204

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Humble-State	
2. Name of Operator BTA Oil Producers										9. Well No. 2	
3. Address of Operator 104 South Pecos, Midland, Texas 79701										10. Field and Pool, or Wildcat Vada-Penn	
4. Location of Well UNIT LETTER "I" LOCATED 1980 FEET FROM THE South LINE AND 510 FEET FROM THE East LINE OF SEC. 16 TWP. 9-S RGE. 35-E NMPM										12. County Lea	
15. Date Spudded 6-5-70		16. Date T.D. Reached 7-5-70		17. Date Compl. (Ready to Prod.) 7-10-70		18. Elevations (DF, RKB, RT, GR, etc.) 4170 KB		19. Elev. Casinghead 4161 GL			
20. Total Depth 9820		21. Plug Back T.D. 9817		22. If Multiple Compl., How Many		23. Intervals Drilled By TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 9774-94' Bough "C"			
26. Type Electric and Other Logs Run GR-N-C/R								25. Was Directional Survey Made No			
27. Was Well Cored No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-3/4"		33.38#		390'		17 1/2"		400 sx (Circulated)			
8-5/8"		24#, 28#, 32#		4080'		11"		400 sx			
5-1/2"		17#		9820'		7-7/8"		300			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8"		9780		9750							
31. Perforation Record (Interval, size and number) 9774-94 w/2 - 1/2" JSPP											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
9774-94						500 gal. 15% acid					
33. PRODUCTION											
Date First Production 7-12-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 7-14-70		Hours Tested 24		Choke Size 22/64		Prod'n. For Test Period 356		Oil - Bbl. 610		Gas - MCF 104	
Flow Tubing Press. 360#		Casing Pressure Pkr.		Calculated 24-Hour Rate 356		Oil - Bbl. 610		Gas - MCF 104		Water - Bbl. 46.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Production Manager				DATE 7-17-70			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler

Southeastern New Mexico

Northwestern New Mexico

XXXXX 2215	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2764	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4142	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5476	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6913	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7678	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9040	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9770	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2215	2215	Gravel, Sand, Shale				
2215	2764	549	Anhy, Salt, Shale				
2764	4142	1378	Sand, Lime, Shale				
4142	5476	1334	Dolomite, Anhy, Shale				
5476	9040	3546	Shale, Lime, Dolomite				
9040	9770	730	Lime and Shale				