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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

Production Manager

7-14-70

(Title)

(Date)

	SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C- Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Tou	 						
	TRANSPORTER GAS							
	OPERATOR							
1.	PRORATION OFFICE							
	Operator							
	Address BTA U11 PT	BTA Oil Producers						
	104 South Pecos, Midland, Texas 79701							
	Reason(s) for filing (Check proper	box) Other (Please explain)						
	New Well	Change in Transporter of:		PLACED IN THE PON!				
	Recompletion	Oil Dry	y Gas DESIGNATED BELOW	IF YOU DO NOT CONCUR				
	Change in Ownership	Casinghead Gas Co.	ndensate NOTIFY THIS OFFICE	E.				
	If change of ownership give nan	ne						
II.	DESCRIPTION OF WELL AN	ND LEASE						
	Lease Name	Well No. Pool Name, Includin		Lease No.				
	Humble-State	2 Vada-Pe	enn R-4032 State, Fed	eral or Fee State OG-520				
	Location Unit Letter "I";	1980 Couth	710					
	Line of Section 16	1980 Feet From The South		m The <u>East</u>				
***				Lea County				
111.	Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL X or Condensate		proved copy of this form is to be sent)				
	Mobil Oil Corp.			-				
	Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which app	rexas 75221				
	Warren Petroleum	Corp.	Box 1589, Tulsa, (
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
ĺ	give location of tanks.	B 16 9-S 35-	E No	Approx. 45 days				
	If this production is commingled	with that from any other lease or poo	ol, give commingling order number:					
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
	Designate Type of Comple	etion – (X)	, and a second	Plug Back Same Resiv. Dill. Resiv				
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.				
	6-5-70	7-10-70	9820'	9817'				
	Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	4170' KB	Bough "C"	9774'	9780'				
	Perforations			Depth Casing Shoe				
ŀ	9774'-94'			9820'				
ł	HOLE SIZE		ND CEMENTING RECORD					
1	17½"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
ŀ	11"	8-5/8"	390'	400 (Circulated)				
ļ	7-7/8"	5-1/2"	4080' 9820'	400 300				
				300				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow							
	able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	7-12-70		Flow	,-, 0001)				
ľ	Length of Test	7-14-70 Tubing Pressure	Casing Pressure	Choke Size				
	24 hrs.	360#	_	22/64"				
ſ	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF				
1_	460	356	104	610				
	AC MUCY I							
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	I Phile Gold and a second					
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Bongtii Of Yout	Bbls. Condensate/MMCF	Gravity of Condensate				
十	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
_ L								
/I. C	CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION				
	ereby certify that the rules and regulations of the Oil Conservation		JUL	161974				
С	ommission have been complied	with and that the information given	nd that the information given					
•	bove is true and complete to the	he best of my knowledge and belief.	BY Clark					
			TITLE SUPERVISO	SUPERVISOR DISTRICT				
	72							
	10////////			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	// (Sie	nature)	well, this form must be accompa	anied by a tabulation of the deviation				
	Production Manage	aor	tests taken on the well in acco					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for such pool to multiply

All sections of this form must be filled out completely for allowable on new and recompleted wells.

RECEIVED

JUL 10 1970 OIL CONSERVATION COMM. HOBBS, N. M.