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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Purvis Oil Corp.	Well API No. 30-025-23528
Address P. O. Box 11006, Midland, Tx 79702	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Re-entry <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "15"	Well No. 1	Pool Name, Including Formation Southeast Lane - Abo	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal or Fee	Lease No. V-2470
Location Unit Letter F : 1980 Feet From The West Line and 1980 Feet From The North Line Section 15 Township 10-S Range 34-E , NMPM , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Pipeline ICT <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 502 Northwest Ave., Levelland, Tx 79336					
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Co. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Ok 74102					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 15	Twp. 10	Rge. 34	Is gas actually connected? Yes	When? 10/31/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/> X	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/> X	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 8/31/92	Date Compl. Ready to Prod. 9/25/92	Total Depth Orig: 13,100' Re-entry TD 9,300'		P.B.T.D. 9,138'					
Elevations (DF, RKB, RT, GR, etc.) 4193 GR	Name of Producing Formation Abo		Top Oil/Gas Pay 9014'		Tubing Depth 8,828'				
Perforations 9014 - 9029' w/2 SPF 3/8" (30 total)		TUBING, CASING AND CEMENTING RECORD		Depth Casing Shoe 9,157'					
HOLE SIZE 17-1/2" 11" 7-7/8"	CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2"		DEPTH SET 375' 4095' 9157'		SACKS CEMENT 375 350 103				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-15-92	Date of Test 9-24-92	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 220#	Casing Pressure Pkr	Choke Size 16/64"
Actual Prod. During Test	Oil - Bbls. 201	Water - Bbls. 0	Gas - MCF 135

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. H. Purvis*
J. H. Purvis President
Printed Name
1/04/92 **915/682-7346** Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 11 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
NATURAL GAS DIVISION

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.