

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23523
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2470
7. Lease Name or Unit Agreement Name State "15"
8. Well No. 1
9. Pool name or Wildcat Wildcat (Abo)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Purvis Oil Corp.
3. Address of Operator P. O. Box 11006, Midland, Tx. 79702
4. Well Location Unit Letter <u>F</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>10S</u> Range <u>34E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carter C. Copeland TITLE Consulting Engineer DATE 9/30/92
TYPE OR PRINT NAME Carter C. Copeland TELEPHONE NO. (915) 682-7346

(This space for State Use)

APPROVED BY JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE SENIOR DATE OCT 08 '92

CONDITIONS OF APPROVAL, IF ANY:

12. 3/31/92 MIRU
9/01/92 DO Surf. plug. Tag intermediate stub @ 613'.
9/02/92 Dressed top of stub to 615'. RIH w/csg. bowl and 14 jts. 3-5/8", 24#/ft., J-55 csg. Attempted to latch onto stub. Unable to latch & seal due to fill. Left csg. stabbed onto stub (approved by Jerry Sexton w/NMOCD).
9/05/92 Clean out to 9300'. RIH w/217 jts. 5-1/2" csg., 17# and 20#/ft. csg. Set @ 9157'. Cmt w/103 sx. Cl "H" (.2% Sodium metasilicate, 3% KCL, .1% R3, .7% FL-62; 1.14 Cu. ft./sx, 15.9#/gal.) Displaced w/210 Bbl FW. TOC 8618' by CBL.
9/03/92 R GR/CCL/CBL. Tagged PBTD @ 9138'. Perf 9014-9029' w/2 SPF, 3/8", 30 holes. SI.
9/10/92 RIH 2-7/8" tbg to 8828'. Pkr @ 8766'.
9/12/92 A/5,000 gals 15% HCl. Fmn. broke @ 5500#. A @ 5.3 BPM @ 3300#; ISIP 2800#; 5 min. 1600#; 10 min 800#; w/45 1.1 SC ball sealers. Balled out to 6000#. Swabbed back. Well started flowing.