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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-536

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
BYRON M. McKNIGHT

8. Farm or Lease Name
State "15"

3. Address of Operator
Box 297, Hobbs, N.M. 88240

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **15** TWP. **10-S** RGE. **34-E** NMPM

15. Date Drilled **6/11/70** 16. Date T.D. Reached **8/19/70** 17. Date Compl. (Ready to Prod.) **8/21/70** 18. Elevations (DF, RKB, RT, GR, etc.) **4208' KB** 19. Elev. Casinghead

20. Total Depth **13,132 ft** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **All** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
P & A

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger GR-Neutron, Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	375 ft	17 1/2"	375 sx	None
8 5/8"	32#, 24#	4095 ft	11"	350 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
P&A

33. PRODUCTION

Date First Production **P & A** Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Operator** DATE **3/2/71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. xxxxx 10,313	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2773	T. Atoka 11,464	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 12,136	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 13,098	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4012	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5490	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6554	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7753	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9069	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9905	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4300	4300	Shale, Anhydrite & Lime				
4300	5500	1200	Lime & Anhydrite				
5500	5900	400	Lime, Sand & Anhydrite				
5900	7500	1600	Lime, Shale & Anhydrite				
7500	7800	300	Shale & Lime				
7800	8700	900	Shale				
8700	10000	1300	Lime & Dolomite				
10,000	12000	2000	Lime, Shale & Sand				
12,000	12900	900	Lime & Shale				
12,900	13100	200	Shale & Lime				

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OIL CONSERV
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MAR 11 1971
OIL CONSERVATION COMM.
HOBBS, N. M.