

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name GHASTE	
2. Name of Operator JACK F. GRIMM						9. Well No. # 1	
3. Address of Operator P. O. BOX 35 ABILENE, TEXAS						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well							
UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM						12. County Lea	
THE South LINE OF SEC. 8 TWP. 11S RGE. 32E NMPM							
15. Date Spudded 6/27/70		16. Date T.D. Reached 8/10/70		17. Date Compl. (Ready to Prod.) Dry		18. Elevations (DF, RKB, RT, GR, etc.) 4400GR	
19. Elev. Casinghead 4400GR		20. Total Depth 11,281		21. Plug Back T.D. Dry		22. If Multiple Compl., How Many Dry	
23. Intervals Drilled By X		24. Producing Interval(s), of this completion — Top, Bottom, Name DRY		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma Ray Neutron							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	36	355	17 1/2	300 Sx	None		
8 5/8	24# & 32#	3531	11	350 Sx	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Jack F. Grimm</i>				TITLE Operator		DATE 3/26/71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy <u>1480</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt <u>1540</u>	T. Strawn <u>10,320</u>	T. Kirtland-Fruitland	T. Penn. "C"		
T. Salt <u>2215</u>	T. Atoka <u>10,800</u>	T. Pictured Cliffs	T. Penn. "D"		
T. Yates <u>2215</u>	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers <u>2715</u>	T. Devonian	T. Menefee	T. Madison		
T. Queen <u>2945</u>	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg <u>3492</u>	T. Montoya	T. Mancos	T. McCracken		
T. San Andres <u>4880</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T.		
T. Blinebry <u>5710</u>	T. Gr. Wash	T. Morrison	T.		
T. Tubb	T. Granite	T. Todilto	T.		
T. Drinkard	T. Delaware Sand	T. Entrada	T.		
T. Abo <u>6330</u>	T. Bone Springs	T. Wingate	T.		
T. Wolfcamp <u>8365</u>	T.	T. Chinle	T.		
T. Penn. <u>9020</u>	T.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn. "A"	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3492			San Andres				DST #1 4135-4208, tool open 1 hr w/weak blow. Rec. 312' drlg fluid. 60 min ISIP 1600#, 120 min. FSIP 1538# IF 41#, FF 177# Hydro in and out, 1838-1844#
4880			Glorietta				
5710			Tubb				
6330			Abo				
8365			Wolfcamp				
10320			Atoka				
10800			Chester				
11063	11281	TD	Miss (Lower)				DST #2 10,312-10,358, tool open 2 hrs w/sl blow on pre-flow (5 min) no blow on test. Rec. 95' sl gas cut mud IFP 103, FFP 103. 30-min ISIP 244, 2 hr FSIP 103, Hydro 5103-5065 in and out.
RECEIVED				RECEIVED			
APR 2 1971				MAR 20 1971			
OIL CONSERVATION COMM.				OIL CONSERVATION COMM.			
HOBBS, N. M.				HOBBS, N. M.			