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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE



FORMATION RECORD (Attach additional sheets if necessary)

-	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
3492 4880 5710 6330 8365 10320 10800 11063		11281	TD	San Andres Glorietta Tuhb Abo Wolfcamp Atoka Chester Miss (Lower)				DST #1 4135=4208, tool open I hr w/weak blow. Rec. 312' drlg fluid. 60 min ISIP 1600#, 120 min. FSIP 1538#m IF 41#, FF 177#m Hydo in and out, 1838=1844# DST #2 10,312=10,358, tool open 2 hrs w/sl blow on pre= flow (5 min) no blow on test. Rec. 95' sl gas cut mud IFP 103, FFP 103. 30=min ISIP 244, 2 hr FSIP 103, Hydro 5103=5065 in and out.	
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