

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0149818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anderson Federal Com.

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLEK. AND
SURVEY OR AREA

Sec. 9, T9S, R35E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ SI Well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Co. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4179' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRESENT CONDITION: Plugback operation in 1975 with a CIBP @ 9747' w/30' of cement on top and CIBP @ 8775' w/30' of cement on top. 200 sacks of cement behind 5-1/2" csg. @ 5032'. Cement top @ 4810' behind 5-1/2" csg and 5020' inside 5-1/2" csg. Perf'd, swabbed, but was uneconomical. Squeezed perfsw/35 sacks of cement. New cement top @ 4750'. We propose to plug and abandon this well as follows:

1. MIRUPU, GIH w/tubing to PBTD @ 4750', spot 25 sacks from 4750' - 4550'. POH.
2. Freepoint 5-1/2" csg. and shoot off as low as possible. Pull 5-1/2" csg. above zone, spot 35 sacks across 5-1/2" csg. stub with tubing. POH w/tubing. POH w/5-1/2" casing.
3. GIH w/ tubing to 2350', spot 50 sacks in 8-5/8" csg. from 2350' - 2200'. POH
4. Freepoint and shoot off 8-5/8" csg. as low as possible. Pull 8-5/8" above zone. Spot 75 sacks across 8-5/8" csg. stub with tubing. POH w/tubing. POH w/8-5/8" csg.
5. GIH w/tubing to + 430, spot 75 sacks across 13-3/8 shoe from 430 to 330. POH.
6. Cut off wellhead, set a 10 sack surface plug and install dry hole marker, fill and level all pits, and clean up area of all debris. We will reseed location as per regulatory agency specifications.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Div. Production Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
OCT 22 1976ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

NOV 2 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Tenneco Oil Co.

Well: No. 1 Anderson Federal Com.

Lease No. New Mexico 0149818

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. Cement plug at top of 5½" casing stub should be 50 sacks rather than 35 sacks.

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SEP 2 1973

**OIL CONSERVATION COMM.
HOBBS, N. M.**