

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-0149818
2. NAME OF OPERATOR TENNECO OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Bldg. Denver, Colorado 80203	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL	8. FARM OR LEASE NAME Anderson Fed. Com.
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4179'-KB	10. FIELD AND POOL, OR WILDCAT Vada Penn.
	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 9, T9S, R35E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐Plug back operations ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
1. Set CIBP at 9747' W/30' of cmt. on top and CIBP at 8775' W/30' of cmt. on top.
 2. Perforate W/4 JS at 5050'. Set retainer at 5032' and pumped 200 sxs behind 5½" casing. Cement top at 4810' behind 5½" casing and 5020' inside 5½".
 3. Perforated 4 JS from 4307' to 4809'. Set retainer at 4778' and pumped 100 sxs of cement.
 4. Drilled out cement and retainer. Cement top behind 5½" @ 4450' by survey.
 5. Perforated 2 JSPF at: 4797'-99', 4807'-10', 4814'-18' and 4822'-31'.
 6. Treat perfs w/500 gal. of perforating acid and 1500 gal. of mud clean out acid containing balls. No ball action. Treated at 2¼ BPM and 1800 PSI. 130P-1700 PSI. 15 min.-1300 PSI.
 7. Swabbed load back plus 103½ BBL. of formation water. No oil or gas shows.
 8. Pumped 35 sxs or class "H". Squeezed perfs to 1600 PSI. Cement top at 4747'.
 9. Layed down tubing, installed wellhead and shut well in.

This approval is temporary
and subject to review
MAY 1 1976

18. I hereby certify that the foregoing is true and correct

SIGNED Linda J. AngerTITLE Production ClerkDATE 5-15-75

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE 5-15-75

*See Instructions on Reverse Side

MAY 19 1975
JIM SIMS
ACTING DISTRICT ENGINEER