

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>Tenneco Oil Company</i>		8. FARM OR LEASE NAME <i>Anderson - Federal Comm.</i>	
3. ADDRESS OF OPERATOR <i>P.O. Box 1031, Midland, Texas</i>		9. WELL NO. <i>#1</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSL and 1980' FEL</i>		10. FIELD AND POOL, OR WILDCAT <i>Vicks (Penn)</i>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 9 T9S R35E</i>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4168.4 GR</i>		12. COUNTY OR PARISH <i>Lee</i>	
		13. STATE <i>Mad Mexico</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/13/70 - 8/5/70 Drilled 7 7/8" hole from 4090' to 9960' KDB. Ran Dresser Atlas SNP - Caliper Log. Ran 307 Jts. 5 1/2" N-80 4 J-55 17" casing to 9960' KDB and cemented with 225 sacks 50/50 Incar Pozmix, 40% gel, 7# salt pack + 1/2% CFR-2 followed by 75 sacks Incar with Latex. Total cement slurry volume 572.3 cu. ft. Plug down at 2:30 A.M. 8/5/70. Tested casing with 1500# for 30 minutes after WOC 8 hours. Pressure held OK. Ran Temperature survey. Top of cement outside 5 1/2" casing 8740' KDB. mixing temperature 70° F. Formation temperature 152° Compressive strength 900# PSI

Waiting on Completion Unit

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 12 1970

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

AUG 16 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS