

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Tennessee Oil Company</i>	8. FARM OR LEASE NAME <i>Anderson Federal (Haw)</i>
3. ADDRESS OF OPERATOR <i>P.O. 1031, Maclure, Tenn.</i>	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSL + 1980' FEL</i>	10. FIELD AND POOL, OR WILDCAT <i>Varla Perm</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 7 T-9-S R-35-E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4140 GR</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>New Mexico</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) *2 5/8" Casing*

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-70

Drilled 11" hole to 4090' true. 127 gals $8\frac{5}{8}$ " 24# + 32# K-55 STVC esp. @ 4090' cement float in top of bottom pt. cement with 800 skt of 50-50 Poz-cement + 7# salt / acid cement sacks + 690 bbl, followed by 150 skt Class "C" + 290 cc C/2 P.D. @ 8:30 A.M. 7-12-70. Float held. Down well end, cementing service company used. Shurry volume 1736 cu ft. Tested casing w/ 1000 PSI for 30 minutes after WOC 8 hrs. Held O.K. Maximum temperature 90°. Formation temperature 104°. Estimated compressive strength 900# PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Nathaniel

TITLE

Production Chief

DATE

July 23, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 24 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side