

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC
(Other instructions o
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NMA 49818 NM 2407214
2. NAME OF OPERATOR Tennessee Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1031, Michoud, La. 70201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL + 1980' FEL	8. FARM OR LEASE NAME Anderson Federal (Cm)
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Wadley Pool
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9 T-9-S R-35-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4140' GR
	12. COUNTY OR PARISH La
	13. STATE Mississippi

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 13 3/8" CA

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spaced 7-6-70
Drilled 17 1/2" hole to 385' then 12 pits 13 3/8" 48" H-40 STTC
with 7' x 4" pattern sand shoe + insert float valve top of bottom
pit. Cemented @ 372' w/ 375 sp of Class "H" + 270' (2C)
Circulated 65 spd to pits. PD @ 7:45 P.M. 7-7-70 (Pressure)
tested casing to 600 #PSI for 30 minutes after WOC 12 hrs.
held O.K. Mixing temperature 90°. Formation temperature
64°. Estimated compression strength is 1460 #PSI
Dowell - enc. Sewell C. seal.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Hatfield

TITLE

Production (Cm)

DATE

July 23, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUL 24 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side