

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Oil Development Company of Texas
Address
900 Polk Street, Amarillo, Texas 79101
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SEPRR	Well No. 4	Pool Name, Including Formation West Sawyer (San Andres)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter B ; 660 Feet From The North Line and 1780 Feet From The East Line of Section 33 Township 9S Range 37E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 33	Twp. 9S	Rge. 37E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-10-70	Date Compl. Ready to Prod. 8-24-70	Total Depth 5025'	P.B.T.D. 5004'					
Elevations (DF, RKB, RT, GR, etc.) 3977' RKB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4932'	Tubing Depth 5001'					
Perforations 4932-38', 4956-82'	Depth Casing Shoe 5025'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		398'		300 sx Class A			
7-7/8"	4-1/2"		5025'		250 sx 50-50 Pozmix			
4"	2-3/8"		5001'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-24-70	Date of Test 8-30-70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size
Actual Prod. During Test 149 BF	Oil-Bbls. 122	Water-Bbls. 27	Gas-MCF 76.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry D. Farrell
(Signature)

Petroleum Engineer
(Title)

August 31, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John W. Ruyner
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply