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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Oil Development Company of Texas</b>		8. Farm or Lease Name <b>SEPRR</b>	
3. Address of Operator <b>900 Polk Street, Amarillo, Texas 79101</b>		9. Well No. <b>4</b>	
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>West Sawyer (San Andres)</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3977' RKB, 3967' GL</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-20-70: Ran 163 jts 4½" 10.5# K-55 ST&C casing. Set at 5025' RKB. Cemented w/250 sx Incor Pozmix 50-50 w/2% Gel, 8# salt/sx, and 3/4% CFR-2 preceded by 500 gal mud flush. Ran regular guide shoe and insert float valve w/automatic fillup. Plug down at 5:00 a.m. 8-20-70. WOC 48 hours. Casing cemented in accordance with NMOCC Option 1.

8-24-70: Tested casing to 1050 psi for 30 minutes period with no pressure drop noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lang D. Javel* TITLE **Petroleum Engineer** DATE **August 27, 1970**  
APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: