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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PPOPATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 . Effective 1-1-65	
FILE U.S.G.S.		AND ISPORT OIL AND NATURAL GA	A S	
LAND OFFICE	AUTHORIZATION TO TRAIN	ON TOTE AND NATONAL OF		
IRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator				
Discovery Operating				
504 Gulf Building, M	idland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership_X(Operato	Oil Dry Gas Of Casinghead Gas Condens			
f change of ownership give name and address of previous owner	Blackrock Oil Compan	y; Midland, Texas		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lease	LC 069300 Lease No.	
Lease Name Mobil Atlantic Feder		1	cr Fee Federal	
Location				
Unit Letter B;	660 Feet From The N Line	and 1980 Feet From T	he <u>E</u>	
			Lea County	
Line of Section 10 Tov	waship 9-S Range 36	- ea j caracterin		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	and come of this form is to be cent!	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	1	
Mobil Pipe Line Comp	singhead Gas 👽 or Dry Gas 🗀	Box 533 Midland, Texa Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Car Cities Service Oil C		Box 300, Tulsa, Oklah		
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	B 10 9-S 36-E	Yes	1970	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic				
Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Petrorations				
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Date First New Oil Run To Tunks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		1	Gas-MCF	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gui-Moi	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sinde-Xii)	Chora diag	
		OII CONSERVA	ATION COMMISSION	
CERTIFICATE OF COMPLIAN	(CE		, , , , , , , , , , , , , , , , , , ,	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	s. Glywed by	
		BV Tolkin Thomas		
above is true and complete to the	· ·	·	Tellings of	
σ		TITLE	Description of the second	
6			compliance with RULE 1104.	
(med South	Ernest Angelo,	Il was the form must be accompanied by a tabulation of the		
Partn		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
(Title) able on t		able on new and recompleted w	/elis.	
September		Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner rter, or other such change of condition	
(4	Date)	West frame of frame Calod mu	at he filed for each pool in multipl	