

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 069300

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BLACKROCK OIL COMPANY

3. ADDRESS OF OPERATOR
1000 V & J Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Unit B, 660 FNL & 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, CR, etc.)
4089' C.L.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Mobil Atlantic Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Allison Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-9-S, R-36-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Running Long String

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Ran and cemented 314 jts. 4-1/2 11.60# csg. Set @ 9915' and cemented w/375 sx. Class "C" Poz, .75% CFR2, 8# salt per sx. Plug down @ 1:00 P.M. 8-1-71. WOC 18 hrs. - pressured up to 1000# - tested OK.
- 2.) Perforate 1 hole @ 9839', 9841', 9843', 9845', 9852', 9857', 9859', 9861', 9863', and 9865' (10 holes).
- 3.) Ran 318 jts. 2" tbg. open ended to 9873'. Spot acid. Acidize perms with 3,000 gals. DS-30, 7 ball sealers. BDP 2000# AIR 5.5 BPM. Max. treating pressure 2000#, Min. 0, Final 2000# with 6 definite breaks. ISIP 0#. Flushed with 37.8 bbls fresh water. Job complete 7:10 p.m. 8-8-71. 110 bbls. to recover.

18. I hereby certify that the foregoing is true and correct

SIGNED *M. L. Lamm*

TITLE Production Superintendent

DATE August 24, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

AUG 5 11971

OIL CONSERVATION COMM.
HOSKINS BLDG.