

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
structur
reverse)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 069300		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEPEN ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
2. NAME OF OPERATOR Blackrock Oil Company				7. UNIT AGREEMENT NAME N/A		
3. ADDRESS OF OPERATOR 1000 V & J Tower				8. FARM OR LEASE NAME Mobil Atlantic Fed.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B, 660 FNL & 1980 FEL At top prod. interval reported below Same At total depth Same				9. WELL NO. 2		
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Allison Penn.		
15. DATE SPUDDED 7/15/70				12. COUNTY OR PARISH Lea		
16. DATE T.D. REACHED 8/15/70				13. STATE New Mexico		
17. DATE COMPL. (Ready to prod.) 8/24/70				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-9-S, R-36-E		
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 4088.6 G. L.				19. ELEV. CASINGHEAD 4073.1 (Surf.)		
20. TOTAL DEPTH, MD & TVD 9906'		21. PLUG, BACK T.D., MD & TVD 9877'		22. IF MULTIPLE COMPL. HOW MANY* N/A		
23. INTERVALS DRILLED BY → 0-9900				24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)* Penn. (Bough C) Top 9839, Bottom 9865		
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Sidewall Neutron, Guard and Forxo		
27. WAS WELL Cased No				28. CASING RECORD (Report all strings set in well)		
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
12 3/4		33		400		
8 5/8		24 & 32		4145		
4 1/2		11-6		9905		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
15		400 SX.		None		
11		200 SX.		None		
7 7/8		375 SX.		None		
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
NONE						
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD		
				SIZE		
				DEPTH SET (MD)		
				PACKER SET (MD)		
				2 3/8		
				9788		
				9721		
31. PERFORATION RECORD (Interval, size and number) One hole @ 9839, 41, 45, 47, 52, 57, 59, 61, 63 & 65.						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
9839 - 9865		3000 gal. acid				
33. PRODUCTION						
DATE FIRST PRODUCTION 8/24/70		PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/24/70		HOURS TESTED 24		CHOKER SIZE 24/64		
PROD'N. FOR TEST PERIOD →		OIL--BBL. 388		GAS--MCF. 416		
WATER--BBL. 46		GAS-OIL RATIO 1072				
FLOW. TUBING PRESS. 300		CASING PRESSURE Packer		CALCULATED 24 HOUR RATE →		
OIL--BBL. 388		GAS--MCF. 416		WATER--BBL. 46		
OIL GRAVITY-API (CORR.) 46.2°						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be connected to Cities Service Oil Co.					TEST WITNESSED BY Alvin Watson	
35. LIST OF ATTACHMENTS C-104, DST's, Deviation Record & Logs						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED Peggy L. Holden		TITLE Peggy L. Holden, Agent		DATE 8/27/70		

*(See Instructions and Spaces for Additional Data on Reverse Side)

