SUPMIT IN TRIPLICATE\* (Other instructions on

reverse side)

Form approved, Budget Bureau No. 42-R1425.

GRANTO STATES ON PURE AND OF THE ANTERIOR

| GCOLOGICAL SURVEY  |                   |             |               |                    |  | 5. LEASE DESIGNATION                      | AND RERIAL NO. |  |
|--|-------------------|-------------|---------------|--------------------|--|---|----------------|--|
|  |                   |             |               |                    |  | LC 069300                                 |                |  |
| CARCANA AND CARRY  | TO DRILL,         | DEEPE       | N, OR I       | PLUG B             | ACK  | 6. IR INDIAN, ALLOTTER                    | OR TRIRE NAME  |  |
| PARL X   | DEEPEN            | PLUG BACK   |               |                    | к 🗆  | N/A 7. UNIT AGREEMENT N                   | A M R          |  |
| $\begin{array}{lll} h_{i} & \text{top constant} \\ & \text{out} \\ & \text{top constant} \\ & \text{top constant} \\ & \text{top constant} \\ \end{array}$                   |                   | 81N6<br>20N |               | MULTIPI<br>ZONE    |  | N/A 8. FARM OR LEASE NAM Mobil Altan      |                |  |
| Rinekroe: Okk Cesputy  |                   |             |               |                    |  | 9. WELL NO.                               |                |  |
| (1996) V S. A. Cover, Midland, Texas 79701.  All Surveys of West (Report for their clearly and in accordance with any State requirements.*)  (1997) Fig. & 1980 Fig., Unit B |                   |             |               |                    | Allison Penn.  11. sec., T., R., M., OR BLK. |   |                |  |
| At preposed productine  The pre-   | 01110 17          |             | •             |                    | <i>i</i> ,                                   | AND SURVEY OR AR                          | т-9-S, R-36-E  |  |
| of postaneous to accompanies on FROM NE  | AREST TOWN OR POS | er officie  |               |                    |  | 12. COUNTY OR PARISH                      | 13. STATE      |  |
| n milos (d od Crossroads   |                   |             |               |                    |  | Lea                                       | New Mexico     |  |
| (a) Or TANIC FROM LOCARDO <sup>*</sup><br>LOCARDO TO NEWS A<br>ORDERIA OR LEAVE LENE, ET,<br>(Also to regress dell, bull line, if gny)                                       | 660               |             |               | OF ACRES IN LEASE. |  | 17. NO. OF ACRES ASSIGNED TO THIS WELL 80 |                |  |
| 17 MENUALE FROM PROPOSED CONTINES* 18 YOURSET WILL PROFITED, OR APPLIED, OR APPLIED, OR APPLIED, OR APPLIED.   | None              |             |               | 9900               |  | 20. ROTARY OR CABLE TOOLS ROTARY          |                |  |
| T. FIEVATIONS (Show whether DF, RT, GR, etc.)  |                   |             |               |                    |  | 22. APPROX. DATE WO                       |                |  |
| 4100 GL (Estima  | ted)              |             |               |                    |  | July 14                                   | , 1970         |  |
| 23.  | PROPOSED CASI     | NG AND      | CEMENTIN      | G PROGRA           | M  |   | •              |  |
| SIZE OF HOLE SIZE OF CASING  | WEIGHT PER I      | тоот        | SETTING DEPTH |                    |  | QUANTITY OF CEMENT                        |                |  |
| 15 3/. 13 3/8  | 48                |             |               | 400                |  | 400 (circulate)                           |                |  |
| 1 8 5/8  | 32                |             | <u></u>       | 4200               |  | 375                                       |                |  |
| 7 7/0 4 1/2  | 11.               | 11.6        |               | 9900               |  | 150                                       |                |  |

- 1) Survey plat will be filed by John West Engineering, Hobbs, New Mexico.

- 2) Pouble ram blowout preventers will be used while drilling.
  3) Porm 9-1123 is attached.
  4) Completion will be through casing perforations with acid uses Completion will be through casing perforations with acid used to stimulate.

the Aport since the response program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive one. If properative to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout precenter program, a any. 2.4 President July 8, 1970 time space for coderator State office use) TITLE \_ CONDITIONS OF APPROVAL, IF ANY !

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. BLACKROCK OIL COMPANY MOBIL-ATLANTIC FEDERAL 2 Unit Letter Section Township Range County 10 9 SOUTH 36 EAST Actual Footage Location of Well: 660 1980 EAST feet from the line and feet from the Ground Level Elev. **Producing Formation** Dedicated Acreage: PENN ALLISON PENN 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980 best of my knowledge and belief. Position AGENT GROUND ELEVATION IS 3.6' LOWER THAN NO. 1 WELL Compony BLACKROCK OIL COMPANY I heraby certify that the well location shown on this plat was plotted from field true and correct to the best of my knowledge and belief. Date Surveyed JULY 8, 1970 Registered Professional Engineer 1320 1650 1980 2310 2000 1500

800