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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 595	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		SUN STATE	
2. Name of Operator		9. Well No.	
BYRON MCKNIGHT		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
BOX 297, HOBBS, NEW MEXICO 88240		WILDCAT	
4. Location of Well		12. County	
UNIT LETTER A LOCATED 456.7 FEET FROM THE NORTH LINE		LEA	
AND 869.3 FEET FROM THE EAST LINE OF SEC. 21 TWP. 10-S RGE. 34-E NMPM			
19. Proposed Depth		19A. Formation	
5,000		SAN ANDRES	
20. Rotary or C.T.		CT	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
4196' GR		B 7 J DRILLING CO.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
5000 ONE WELL		7/15/70	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	10 3/4"	32#	350	MUD*	Circ
10"	7"	20#	2200	500	CIRCULATED
7"	4 1/2"		5000	500	2200

* SET 10 3/4" CASING THROUGH SHALLOW WATER ZONES AND MUD OFF. IF WELL IS PRODUCTIVE THE 7" WILL BE CIRCULATED TO THE SURFACE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Byron McKnight Title OPERATOR Date JULY 14, 1970

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 7/15/70

CONDITIONS OF APPROVAL, IF ANY: 10 3/4" casing must be circulated with cement before drilling below 350'.

RECEIVED

JUL 13 1970

OIL CONSERVATION & COMM.
HOES, H. A.