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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease

 State ☐

 Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

12. County

19. Elev. Casinghead

23. Intervals Drilled By

25. Was Directional Survey Made

27. Was Well Cored

1. TYPE OF WELL

D. TYPE OF COMPLETION

 OIL WELL ☒

 GAS WELL ☐

 DRY ☐

OTHER

 NEW WELL ☒

 WORK OVER ☐

 DEEPEN ☐

 PLUG BACK ☐

 DIFF. RESVR. ☐

OTHER

2. Name of Operator

3. Address of Operator

4. Location of Well

 UNIT LETTER E LOCATED 1830 FEET FROM THE North LINE AND 660 FEET FROM

 THE West LINE OF SEC. 10 TWP. 9S RGE. 36E

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, R&B, RT, GR, etc.)

20. Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350	17 1/2"	375 SK + 2% Gal. chl	None
8 7/8"	24# + 32#	4150	11"	950 SKS w/ 16% Gal + 2% chl	None
5 1/2"	17#	9945	7 7/8"	175 SKS w/ 4% Gal	None

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	9874	9692

31. Perforation Record (Interval, size and number)

9828'-29'-30'-31'-44'-45' + 9846'
 (total of 7 jet shots, 4 1/2" dia.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9828'-9846'	2-1000 Gal. stages of 15% NE acid w/ 300# of Benzonic acid flakes

33.

PRODUCTION

Date First Production 10-1-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-3-70	Hours Tested 24	Choke Size 3 1/4"	Prod'n. For Test Period →	Oil - Bbl. 435	Gas - MCF 478.50	Water - Bbl. 0	Gas - Oil Ratio 1100/1
Flow Tubing Press. 220 #	Casing Pressure PKr.	Calculated 24-Hour Rate →	Oil - Bbl. 435	Gas - MCF 478.50	Water - Bbl. 0	Oil Gravity - API (Corr.) 45.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

Carley Zatkina

Sr. Prod. Clerk

10/5/70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2203</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2278</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2758</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2832</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2960</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3430</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3740</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4150</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5558</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6220</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6978</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7114</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7706</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8933</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9820</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	437	437	Chinle				
437	1055	618	Santa Rosa				
1055	2203	1148	Dockum				
2203	2278	75	Rustler				
2278	2758	555	Salado				
2758	2832	74	Tansill				
2832	2960	128	Yates				
2960	3430	470	Seven Rivers				
3430	3570	140	Queen				
3570	3740	170	Penrose				
3740	4150	410	Grayburg				
4150	5558	1408	San Andres				
5558	6220	662	Glorieta				
6220	6978	758	Paddock				
6978	7114	136	Tubb				
7114	7706	592	Drinkard				
7706	8933	1227	Abo				
8933	9820	887	Hueco				
9820	9945	125	Bough "C" T.D				