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DISTRIBUTION	N	IEW MEXICO OIL CONSE	RVATION COMMISS	Ю	Form C-101	,	
SANTA FE					Revised 1-1-		
FILE) (e Type of L≏ase	
U.S.G.S.					STATE		
LAND OFFICE OPERATOR					-5. State Oil	& Gas Lease No.	
OPERATOR					mm		
APPLICATIO	N FOD DEDUIT	TO DRILL, DEEPEN,	OD DI LIC DACK				
1a. Type of Work	DIVIORFERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		7. Unit Acre	eement Name	
[V	7	()			, v omi rigit	- Curont 11 days	
b. Type of Well DRILL X	J	DEEPEN	PLU	IG BACK	8. Form or I	.ease Name	
OIL X GAS WELL OTHER ZONE ZONE ZONE					Merrell		
2. Name of Operator			2042 1.25	ZONE L_1	9. Well No.		
Tenneco Oil Compan	y				l	2	
3. Address of Operator					10. Field on	nd Pool, or Wildcat	
P. O. Box 1031, Midland, Texas 79701						Undesignated	
4. Location of Well UNIT LETT	ER E	LOCATED 1830 F	EET FROM THE N	orth LINE	111111	THITTITI THE	
660							
AND FEET FROM	, THE West	LINE OF SEC. 10	WP. 95 RGE.	36E NMPM	711111		
					12. County		
	444444	44444444		<i>111111</i>	Lea		
			9. Proposed Depth	19A. Formation		20, Rotary or C.T.	
			9950	1			
21. Elevations (Show whether DF	RT, etc.) 21A, K	ind & Status Plug. Bond 2	1B. Drilling Contracto	Bough "		Rotary L. Date Work will start	
4049.7 GR		n Effect	•			st 8, 1970	
23.			McVay Drill		Magas	10, 1370	
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASIN	IG WEIGHT PER FOOT	SETTING DEPT	TH SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8"	48#			·	circulate	
11"	8-5/8"	32# & 24#	4150± Suffi		cient to 2000'		
7-7/8"	5-1/2"	17#	9950		ient to		
	1	ı	ı	ŧ		1	
Duanaca ta duit		0501.455	_				
13-3/8" casing	11 1/-1/2" noi	e to 350' KDB.	Run and circu	late cemen	t on		
10.0/0 (031110)	rressure le	IST CASING TO MUU	nea MOC 2/	harran da			
cement to 2000!	Drossumo +	KDB. Run 8-5/8"	intermediate	casing an	d bring		
and drill 7-7/8	· rressure (test to 1000 psi	for 30 minutes	WOC 24	hours		
hring cement ha	och to secont	proximately 9950'	KDB . Run 5-1	1/2" casin	g and		
or my comette ba	. 0000 01 10	Test casing to	1000 psi and b	10C 24 hou	rs.		
THE COMMISSIE	DIN MUST BE N	OTIFIED "		A P P I	ROVAL VALI	ID.	
PA HOURS TO BUNNING 13-3					O DAYS IINIECO		
	\$ #W \$ \$5,541 45 411.			DRILLING	COMMEN	ress ress	
CASING					·· OMMEN	ICED,	
				EXPIRES NO	U. 2,1	1970	
N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: ER PROGRAM, IF ANY.	IF PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU	
hereby certify that the information	on above is frue and c	omplete to the best of my kn	owledge and belief.				
(' 1 1 1 1 1	1 -410		•	_			
igned WM /	valens	_{Title} Senior P	roduction Cle	rk 1	Date8-	-3-70	
(This space for	State Use)						
	0				f ;	5 1970	
PPROVED BY	Kunuan	2.200	1. 10 A		•	Jan St. 101 March	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSTRUCTION