

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Oils
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2603

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-131) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name Huber State Com
3. Address of Operator 413 First National Bank Building, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>10 South</u> RANGE <u>32 East</u> NMPM.	10. Field and Pool, or Wildcat W. Mescalero-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4339 GL	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On or before October 10, 1971, MWJ Producing Company proposes to permanently plug and abandon well in accordance with the following procedure:

1. Set bridge plug @ 8650' and dump 30' cement cap on top of plug (to isolate perf interval 8679-8788')
2. Cut and pull maximum footage of 5-1/2" production casing (estimate 7400')
3. Cut and pull maximum footage of 8-5/8" intermediate casing (estimate 2000')
4. Spot 25 sack cement plug in stub of 5-1/2" casing.
5. Spot 25 sack cement plug across top of Glorieta zone @ 4867'.
6. Spot 25 sack cement plug in shoe of 3-5/8" casing @ 3502'.
7. Spot 25 sack cement plug in stub of 3-5/8" casing.
8. Spot 25 sack cement plug in shoe of 13-3/8" casing @ 415'.
9. Place 10 sack cement plug from + 25' to surface.
10. Remove wellhead equipment and set dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. Helm TITLE Engineer DATE September 20, 1971

Orig. Signed by
Joe D. Ramsey

APPROVED BY Dist. 1, Supv. TITLE _____ DATE SEP 22 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBBS