

NO. OF COPIES RECEIVED
SANTA FE
FILE
U.S.C.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 5-1-65
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Oil Development Company of Texas

3. Address of Operator

900 Polk Street, Amarillo, Texas 79101

4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1780** FEET FROM

THE **East** LINE OR SEC. **26** TWP. **4** RGE. **37E** NMPM
15. Date Spudded **10-19-70** 16. Date T.D. Reached **10-27-70** 17. Date Compl. (Ready to Prod.) **10-28-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3979' MED** 19. Elev. Casinghead **3968'**

20. Total Depth **5025'** 21. Plug Back T.D. **5012'** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By **Rotary Tools** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name

4944'-94', San Andres

25. Was Directional Survey Made
Drilling Deviation

26. Type Electric and Other Logs Run

Gamma Ray-Neutron, Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20.0	417'	12-1/4"	325 ex Class II w/2% CaCl₂	None
4-1/2"	10.5	5025'	7-7/8"	290 ex Inner Formin	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5009'	None

31. Perforation Record (Interval, size and number)

4944-52', 50'-74', 80'-54', 90'-94'
3/8", 2 J8PT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4944'-94'	1270 gal 20%, 4000 gal 15% 5000 gal 3%, staged in 3 stages with 400j unibeads

33. PRODUCTION

Date First Production **11-2-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping, 2" x 14" x 22', Insert** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **11-14-70** Hours Tested **24** Choke Size **65** Prod'n. For Test Period **65** Oil - Bbl. **11.4** Gas - MCF **23** Water - Bbl. **175** Gas - Oil Ratio **23.2**
Flow Tubing Press. **65** Casing Pressure **11.4** Calculated 24-Hour Rate **23** Oil Gravity - API (Corr.) **23.2**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Bill J. Cathey

35. List of Attachments

Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Larry D. Lovell

TITLE

Petroleum Engineer

DATE

November 16, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2240'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2312'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2800'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2900'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4190'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1990'	1990	Caliche, Red Shale, Gypsum				
1990	2240	250	Sand Shale				
2240	2312	72	Anhydrite				
2312	2800	468	Salt, Anhydrite, Shale				
2800	2900	100	Anhydrite, Shale				
2900	3035	135	Sand, Salt, Anhydrite				
3035	4190	1155	Shale, Salt, Anhy, Sand				
4190	5025	835	Dolomite, Anhydrite				

RECEIVED

17 1970

OIL CONSERVATION COMM.
HOODS, L. L.