DISTRIBUTION  SANTA FE  FILE  1.	NO. OF COPIES RECEIVE	D		Form C-103
SANTA FE    SANTA FE   U.S. 0.5.	DISTRIBUTION			
So Person and Complete Company of Texas    Solid College   Sol	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	
UNAGO OF PRICE  DPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  ON NOTICE OF SUNDRY NOTICES  ON NOTICE O			THE MEXICO OF CONTROL COMMISSION	E11001140 1-1-00
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Oil Development Company of Texas  ON POLE Street, Amarillo, Texas 79101  A. Location of Well  OHIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1780 FEET FROM THE SOUTH LINE, SECTION 28 TOWNSHIP SO THE SOUTH LINE, SECTION 28 TOWNSHIP SO THE SOUTH LINE, SECTION 28 TOWNSHIP SO THE SOUTH LINE, SECTION 28 TOWNSHIP SOUTH LINE, SECTION 18, LOCATION SHOWN Whether DF. RT. GR. etc.]  Therefore Remoderate was a subsequent report of the South Line And 1780 FEET FROM THE SOUTH LINE OFFICE AND ADAMSON TOWNSHIP SOUTH LINE OFFI THE SOUTH LINE OF THE			OTHER-	
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90 Polk Street, Amarillo, Texas 79101 4. Location of Well  UNIT CETTER  1. 1980 FEET FROM THE SOUTH LINE AND 1780 FEET FROM THE SOUTH  THE Bast LINE, SECTION 28 TOWNSHIP 96 RANGE 37E HAPPY  THE Bast LINE, SECTION 28 TOWNSHIP 96 RANGE 37E HAPPY  THE Bast LINE, SECTION 28 TOWNSHIP 96 RANGE 37E REAL SECTION 12. COUNTY  15. Elevation (Show whether DF, RT, GR, etc.)  3968' CI. 3970' KB (Est.)  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORE REPORT OF:  PERFORM REMEDIAL WORE REMEDIAL WORE REMEDIAL WORE REMEDIAL WORE  THE COMMETCE DRILLING OPPS.  CAMING TEXANDOR THE CAMING THE ALTER AND AMANDONMENT COMMETCE DRILLING OPPS.  CAMING TEXANDOR THE CAMING THE ALTER AND AMANDONMENT COMMETCE DRILLING OPPS.  CAMING TEXANDOR THE CAMING THE ALTER AND AMANDONMENT COMMETCE DRILLING OPPS.  CAMING TEXANDOR THE COMMETCE DRILLING OF THE COMMETCE DRILLING OPPS.  CAMING TEXANDOR THE COMMETCE DRILLING OF THE COMMETCE DRILLING OPPS.  CAMING TEXANDOR THE COMMETCE DRILLING OF THE COMMETCE DRILLING OPPS.  CAMING TEXANDOR THE COMMETCE DRILLING OF THE CO	Oil Develo	pment Com	pany of Texas	SPPP
ALCORATION of Well  UNIT LETTER J. 1980 reet rrow the South Line and 1780 reet rrow that South Line, section 28 township 98 names 37E na	•		= =================================	9. Well No.
THE East LINE, SECTION 28 TOWNSHIP 98 SANKE 375 MAPPA    13. Elevertico (Show whether DF, RT, GR, etc.)   12. County   12. County   13. Elevertico (Show whether DF, RT, GR, etc.)   12. County   13. Elevertico (Show whether DF, RT, GR, etc.)   12. County   14. County   14. County   15. Elevertico (Show whether DF, RT, GR, etc.)   16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PREFORM REMEDIAL WORK	900 Polk 51	treet, Am	arillo, Texas 79101	10. Field and Pool, or Wildcat
Is, Eleverition (Show whether DF, RT, GR, etc.)  3968' GL 3979' KB (Est.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON  TEMPORABILY ABANDON  PLUS AND ABANDON  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  10-28-70: Ran 163 jts 4½" 10.5# K-55 ST&C Casing. Set at 5025' RKB.  Cemented v/250 sx Incor Pozaix (50-50) v/2% Gel, 6% salt/sx, 3/4% CFR-2 preceded v/500 gal mud flush. Ran Regular Guide Shoe and Insert Float Valve v/automatic fillup.  Plug down at 4:20 p.m. 10-28-70. NOC 72+ hours.  Casing cemented in accordance v/RMOCC Option I.  11-2-70: Tested casing to 500 psi for 30 minutes with no pressure drop noted.	•	,	1090 Couth 1500	
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15. Elevation (Show whether DF, RT, GR, etc.)  3968' GL 3979' KB (Est.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULIS AND ABANDON  PULIS AND ABANDON  CHANGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose  work) BEE RULE 1703.  10-28-70: Ran 163 jts 42" 10.5# K-55 ST&C Casing. Set at 5025' RKB.  Commented V/250 sx lancor Pocarix (50-50) W/2% Gel, 8# salt/sx, 3/44 CFR-2 preceded w/500 gal mid flush. Ran Regular Guide  Shoe and Insert Float Valre w/automatic fillup.  Plug down at 4:20 p.m. 10-28-70. WOC 72+ hours.  Casing cemented in accordance w/NMOCC Option I.  11-2-70: Tested casing to 500 psi for 30 minutes with no pressure  drop noted.  NULL Petroleum Engineer  BATE November 3, 1970	THE Dock	LINE SECTION	ou 29 Townsula 00 nues 200	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR			20481 OI 20701 KB (First )	7.00
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OTHER  OT		` H		<del>-</del>
OTHER		H		PLUG AND ABANDONMENT
10-28-70: Ran 163 jts \$\frac{1}{2}\text{!'}\$ 10.5\# K-55 ST&C Casing. Set at 5025\text{!'} RKB.  Cemented w/250 sx Incor Pozmix (50-50) w/2\text{!'} Gel, \$\text{8\psi}\$ salt/sx,  3/\text{!\text{!\text{!'}}\$ CFR-2 preceded w/500 gal mud flush. Ran Regular Guide Shoe and Insert Float Valve w/automatic fillum.  Plug down at \$\text{!\text{:'}} 20 \text{ p.m. } 10-28-70. WOC 72\text{ hours.}  Casing cemented in accordance w/NMOCC Option I.  11-2-70: Tested casing to 500 psi for 30 minutes with no pressure drop noted.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  THE Petroleum Engineer DATE November 3, 197	PULL OR ALTER CASING		4	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED FAMY, M. Fewell  TITLE Petroleum Engineer  DATE November 3, 1970		Casing	cemented in accordance w/NMOCC Option I.	
18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED ANY, N. Fewel. TITLE Petroleum Engineer DATE November 3, 1970				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED FAMELY TITLE Petroleum Engineer DATE November 3, 1970	11-2-70:	Tested	casing to 500 psi for 30 minutes with no pres	sure
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APPROVED BY John W. Rungan TITLE DATE DATE	IGNED COUNTY,	14. 6	TITLE PETFOLEUM ENGINEER	November 3, 1970
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OIL CONSTRUCTION COWN.