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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SEPRR
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101	9. Well No. 5
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 9S RANGE 37E NMPM.	10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3968' GL 3979' KB (Est.)	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-70: Ran 163 jts 4 1/2" 10.5# K-55 ST&C Casing. Set at 5025' RKB. Cemented w/250 sx Incor Pozmix (50-50) w/2% Gel, 8# salt/sx, 3/4% CFR-2 preceded w/500 gal mud flush. Ran Regular Guide Shoe and Insert Float Valve w/automatic fillup. Plug down at 4:20 p.m. 10-28-70. WOC 72+ hours. Casing cemented in accordance w/NMOCC Option I.

11-2-70: Tested casing to 500 psi for 30 minutes with no pressure drop noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samuel N. Sewell TITLE Petroleum Engineer DATE November 3, 1970

APPROVED BY John W. Runyan TITLE Engineer DATE NOV 5 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1970
OIL CONSERVATION COMM.
WASH. D. C.