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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RESEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO RESEEN OR PLUG BACK TO A DIFFERENT RESERVOIR."

6. Well ☐ GAS WELL ☐ OTHER- Salt Water Disposal		7. Unit Agreement Name
8. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SEPRR
9. Address of Operator P. O. Box 12058, Amarillo, Tx 79101		9. Well No. 6
10. Location of Well UNIT LETTER D 519 FEET FROM THE North LINE AND 801 FEET FROM West LINE, SECTION 33 TOWNSHIP 9S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat W Sawyer (San Andres)
11. Elevation (Show whether DF, RT, CR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER plug back for salt water disposal ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 103).

- 5-17-75: Moved in rig. Pulled rods, pump and tubing.
5-18-75: Set CIBP @ 4850'. Dumped 20 feet of cement above plug. Perfed 4 holes @ 3630'.
5-19-75: Ran tubing and EZ-SV retainer. Set retainer at 3596'. Squeezed with 475 sacks of Class H 50-50 Poz cement. Released from retainer and reversed out tubing. Pulled tubing. Waited 6 hours and ran temperature survey. Top of cement at 3092'.
5-20-75: Shut down.
5-21-75: Perforated 3490-3570, 1 SPF. Ran tubing and packer to 3450'. Swabbed tubing dry. Acidized with 1500 gallons MCA. Pumped 5 BPM @ 2750 psi. ISIP 2200 psi. Pressure would not bleed off.
5-22-75: Bled pressure off tubing by flowing back the well. Swabbed well dry. Appears no permeability. Released rig.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE May 29, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: