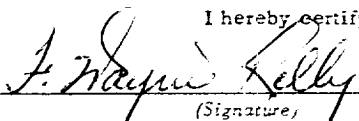


NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Oil Development Company of Texas		ADDRESS American National Bank Building P. O. Box 12058			
LEASE NAME SEPRR	WELL NO. 6	FIELD West Sawyer (San Andres)	COUNTY Lea		
LOCATION UNIT LETTER D ; WELL IS LOCATED 519 FEET FROM THE North LINE AND 801 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 9S RANGE 37E NMPM.					
CASING AND TUBING DATA					
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	8-5/8"	417'	325	Surface	circulated
INTERMEDIATE					
LONG STRING	4-1/2"	5000'	250	4000'	calculation
TUBING	2-3/8"	1900'	NAME, MODEL AND DEPTH OF TUBING PACKER Guiberson tension @ 1900'		
NAME OF PROPOSED INJECTION FORMATION Dewey Lake		TOP OF FORMATION 1940'		BOTTOM OF FORMATION 2122'	
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? tubing		PERFORATIONS OR OPEN HOLE? perforations		PROPOSED INTERVAL(S) OF INJECTION 1945-2005	
IS THIS A NEW WELL DRILLED FOR DISPOSAL? no		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? oil completion in San Andres zone		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? yes	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH San Andres perms 4950-58' & 4963-76'. Will set cast iron bridge plug @ 4850' & spot 20' cement above plug.					
DEPTH OF BOTTOM OF DEEPEST FREE-WATER ZONE IN THIS AREA 300'		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA San Andres 4905'	
ANTICIPATED DAILY INJECTION VOLUME (BBL/DAY)	MINIMUM 500	MAXIMUM 1000	OPEN OR CLOSED TYPE SYSTEM closed	IS INJECTION TO BE BY GRAVITY OR PRESSURE? pressure	APPROX. PRESSURE (PSIG) 1000 psi
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNSUIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE -			WATER TO BE DISPOSED OF yes	NATURAL WATER IN DISPOSAL ZONE yes	ARE WATER ANALYSES ATTACHED? no
NAME AND ADDRESS OF SURFACE OWNER OR LESSEE, IF STATE OR FEDERAL LAND Michael Harton, Box 24, Tatum, New Mexico					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL Coastal States Gas Producing Company, 600 Wilco Building, Midland, Texas 79701 Sun Oil Company, 901 W. Wall, Midland, Texas 79701					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? yes					
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) yes					
EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL yes					
ELECTRICAL LOG yes					
DIAGRAMMATIC SKETCH OF WELL yes					

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


(Signature)

Manager-Operations & Engineering

(Title)

April 24, 1975

(Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

RECEIVED

MAY 8 1975

GIL CONSERVATION COMM.
HOBBS, N. M.