

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

SFPRR

9. Well No.

6

10. Field and Pool, or Wildcat

West Sawyer (San Andres)

12. County

Lea

11. Name of Well

12. Name of Completion

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

13. Name of Operator

Oil Development Company of Texas

14. Address of Operator

900 Polk Street, Amarillo, Texas 79101

15. Location of Well

16. Section D LOCATED 519 FEET FROM THE North LINE AND 801 FEET FROM17. Line of Sec. 33 TWP. 9S RGE. 37E NMPM

18. Date Spudded

10-28-70

19. Date T.D. Reached

11-6-70

20. Date Compl. (Ready to Prod.)

11-13-70

21. Elevations (DF, RKB, RT, GR, etc.)

3979' RKB

22. Elev. Casinghead

3968'

23. Total Depth

5000'

24. Plug Back T.D.

4978'

25. If Multiple Compl., How Many

26. Intervals Drilled By

27. Rotary Tools

28. Cable Tools

X

29. (Casing Interval s), of this completion — Top, Bottom, Name

4930'-58', 4963'-76' San Andres

30. Was Directional Survey Made

Drilling Deviation

31. Was Electric and Other Logs Run

GR-SNP, Laterolog

32. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	417'	12-1/4"	325 sx Class II	None
4-1/2"	10.5	5000'	7-7/8"	250 sx Incor Pozmix	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4970'	None

TUBING RECORD

33. Perforation Record (Interval, size and number)

4930'-58', 4963'-76', 0.416", 2JS OF

34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4930'-76'	1000 gal-28% NE, 3250 gal-15% 4000 gal-3% in two equal stages separated by 200# unibeads.

35. PRODUCTION

36. Date First Production		37. Production Method (Flowing, gas lift, pumping — Size and type pump)				38. Well Status (Prod. or Shut-in)	
11-13-70		Pumping, 2" x 1 1/2" x 22", Insert				Prod	
39. Date of Test	40. Hours Tested	41. Choke Size	42. Prod'n. For Test Period	43. Oil — Bbl.	44. Gas — MCF	45. Water — Bbl.	46. Gas — Oil Ratio
12-5-70	24			33	215	97	6615
47. Flow Taking Press.	48. Casing Pressure	49. Calculated 24-Hour Rate	50. Oil — Bbl.	51. Gas — MCF	52. Water — Bbl.	53. Oil Gravity — API (Corr.)	
			33	215	97	23.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Billy J. Cathey

35. List of Attachments

Logs, Deviation Survey, Form C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jay C. Meeks

TITLE

Chief Engineer

DATE December 8, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2225'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2307'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2780'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2900'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4170'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1950	1950	Caliche, Red Shale, Gypsum				
1950	2225	275	Sand, Shale				
2225	2307	82	Anhydrite				
2307	2780	473	Salt, Anhydrite, Shale				
2780	2900	120	Anhydrite, Shale				
2900	3010	110	Sand, Salt, Anhydrite				
3010	4170	1160	Shale, Salt, Anhy				
4170	5025	855	Dolomite, Anhy				

RECEIVED
OCT 10 1969
OIL & GAS DIVISION