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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name SFPRR
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101	9. Well No. 6
4. Location of Well UNIT LETTER <u>D</u> , <u>519</u> FEET FROM THE <u>North</u> LINE AND <u>801</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3979' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER _____		OTHER <u>Corrected Form C-103 for</u> <input checked="" type="checkbox"/> <u>Form C-103 dated November 16, 1970.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-8-70: Ran 155 jts 4½" 10.5# K-55 ST&C casing. Set at 5000'. Cemented w/250 sx Inco Pozmix (50-50) w/2% total gel, 8# salt/sx, 3/4% CFR-2 preceded w/500 gal mud flush. Ran regular guide shoe and insert float valve w/automatic fillup. Plug down at 4:30 a.m. MST 11-7-70. WOC 72+ hours. Casing cemented in accordance w/NMOCC Option I.

11-13-70: Tested casing to 500 psi for 30 minutes with no pressure drop noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jay D. Mark TITLE Chief Engineer DATE December 8, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE DEC 10 1970

CONDITIONS OF APPROVAL, IF ANY: