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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Oil Development Company of Texas</b>		8. Farm or Lease Name <b>SFPRR</b>
3. Address of Operator <b>900 Pulk Street, Amarillo, Texas 79101</b>		9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>519</b> FEET FROM THE <b>North</b> LINE AND <b>801</b> FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>West Sawyer (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3968' GL 3979' KB (est)</b>		12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10:45 a.m. 10-29-70. Ran 10 jts 8-5/3" 20# ST&C casing. Set @ 417'.  
Cemented w/325 sx reg w/2% CC. Plug down at 6:30 p.m. 10-29-70.  
Cement circulated. WOC 12 hours. Test casing to 750 psi.

Casing was cemented in accordance with Option 2 as follows:

1. Volume of slurry - 380 cu.ft., API Class II w/2% CaCl<sub>2</sub>.
2. Approximate temperature of slurry - 60° F.
3. Estimate minimum formation temperature - 92° F.
4. Estimate cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to start of test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>James C. Mee</i></u>	TITLE <u>Petroleum Engineer</u>	DATE <u>November 2, 1970</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 5 1970

OIL CONSERVATION COMM.  
HOUSTON, TEX.