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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name C-104	
2. Name of Operator Oil Development Company of Texas		9. Well No. 7	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		10. Field and Pool, or Wildcat West Sawyer (San Andres)	
4. Location of Well			

UNIT LETTER F	LOCATED 1980	FEET FROM THE North	LINE AND 1780	FEET FROM
THE West	LINE OF SEC. 34	TWP. 4	RGE. 37E	NMPM
12. County Lee				

15. Date Spudded 11-17-70	16. Date T.D. Reached 11-27-70	17. Date Compl. (Ready to Prod.) 12-2-70	18. Elevations (DF, RKB, RT, GR, etc.) 3984' RKB	19. Elev. Casinghead 3973'
20. Total Depth 9060'	21. Plug Back T.D. 5031'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	
24. Producing Interval(s), of this completion — Top, Bottom, Name 4970'-94', San Andres				25. Was Directional Survey Made Drilling Deviation
26. Type Electric and Other Logs Run GR-ENP, Guard				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	414'	12-1/4"	325 ex Class H	None
4-1/2"	10.5	5060'	7-7/8"	250 ex Incon Formix	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5010'	None

31. Perforation Record (Interval, size and number) 4970'-94', 0.416", 2 JLT	32. ACID, SHCT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4970'-94'	Acidized w/800 gal 20%, 2650 gal 15% & 3200 gal 3% in two equal stages separated by 100g unibeads.

33. PRODUCTION							
Date First Production 12-2-70		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping, 2" x 1 1/2" x 22' Insert				Well Status (Prod. or Shut-in) Prod	
Date of Test 12-13-70	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
				70	84	70	1200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
			70	84	70	22.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented-gas gathering system not available in field.	Test Witnessed By Billy J. Cathey
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35. List of Attachments C-104, Logs, Drilling Deviations
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry D. Flared</u>	TITLE Petroleum Engineer	DATE December 17, 1970
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy <u>2260'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt <u>2335'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____		
B. Salt <u>2840'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____		
T. Yates <u>2930'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg <u>4215'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____		
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn. _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2000'	2000'	Caliche, Red Shale, Gypsum				
2000	2260	260	Sand, Shale				
2260	2335	75	Anhydrite				
2335	2840	505	Salt, Anhydrite, Shale				
2840	2930	90	Anhydrite, Shale				
2930	4215	1285	Sand, Salt, Shale, Anhy				
4215	5060	845	Dolomite, Anhydrite				