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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Oil Development Company of Texas</b>	8. Farm or Lease Name <b>SFPRR</b>
3. Address of Operator <b>900 Polk Street, Amarillo, Texas 79101</b>	9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>West Sawyer (San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3973' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 11-17-70. Ran 10 jts 8-5/8" 20# casing, set at 414' RKB.  
Cemented w/325 sx Class H w/2% CaCl<sub>2</sub>. Plug down at 11:45 p.m. 11-17-70.  
Cement circulated. Tested to 750 psi. WOC 12 hours.

Casing was cemented in accordance with Option 2 as follows:

1. Volume of Slurry - 354 cu. ft., Southwestern API Class H w/2% CaCl<sub>2</sub>.
2. Approximate temperature of slurry - 70° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John C. Webb* TITLE Chief Engineer DATE November 23, 1970

APPROVED BY *[Signature]* TITLE  DATE NOV 25 1970

CONDITIONS OF APPROVAL, IF ANY: