SANTARE       NEW MEXICO OL CONSERVATION COMMISSION       Finction 1445         US.G.S.       Shinbacter Type of Lease       Shinbacter Type of Lease         US.G.S.       Shinbacter Type of Lease       Shinbacter Type of Lease         OPERATOR       SUNDRY NOTICES AND REPORTS ON WELLS       Shinbacter Type of Lease         OPERATOR       SUNDRY NOTICES AND REPORTS ON WELLS       Previous the store of the store store of the store of the store of the store of the st	ISTRIBUTION			Form C-103 Supersedes Old C-102 and C-103
U.A.G.S.       State Definition         U.D.C.S.       State Definition         U.D. OF DEFINITION       State Definition         John S. Goodrich       State Definition         State Definition       State Definition         John S. Goodrich       State Definition         State Definition       State Definition         John S. Goodrich       State Definition         State Definition       State Definition         John S. Goodrich       State Definition         State Definition       State Definition         John S. Goodrich       State Definition         State Definition       State Definition <td>AFE</td> <td>NEW MEXICO DIL CONSE</td> <td></td>	AFE	NEW MEXICO DIL CONSE		
LAND OFFICE       Sinte XI & Gas Leave No.         OPENATOR       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.         Sinte XI & Gas Leave No.       Sinte XI & Gas Leave No.				Fig. Induggia Type of Lagoa
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with X       ****       ormer.         2. How of Copyride       6. Form or Lease Home         John S. Goodrich       8. Form or Lease Home         2. How of Copyride       6. Form or Lease Home         304 C 6 K Petroleum Building, Midland, Texas 79701       1         4. Location of Well       10. Field and Pool, or Wildowt         white terres       B         4. Location of Well       10. Field and Pool, or Wildowt         Bagley Penn, North       11.         The East       11.         State       33         The East       11         State       26         The East       11         State       11         The East       11         State       11         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data         NoTICE OF INTENTION TO:       Subsequent report of:         Plue And Anabov X       Remetice state         The Dometice Proposed or Completed Operations (Clearly state of Perti	SUNDRY IDO NOT USE THIS FORM FOR PROPO- USE "APPLICATION	NOTICES AND REPORTS ON ALS TO DRILL OR TO DEEPEN OR PLUG BA FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK to a different reservoir. + proposals.)	
2. Hand of points'       8. Form of Lease Home         John S. Goodrich       Address of Operator         304 C & K Petroleum Building, Midland, Texas 79701       1         4. Location of Well       5. Weil No.         unit terrine       B         660       retrine not the North         terrine       B         11.       Bagley Penn, North         terrine       33.         terrine       11-S         Resce       33-E         terrine       33.         terrine       11-S         terrine       33.         terrine       33.         terrine       11-S         terrine       33.         terrine       33.         terrine       11-S         terrine       11-S         terrine       12. County	GAS WEL	OTHER.		7. Unit Agreement Name
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4. Location of Well       10. Field and Pool, or Wilded         0w11 LETTE       B       660       FEET FROM THE       1080       FEET FROM       Bagley Penn, North         11.       East       LINE, SECTION       33       TOWNSHIP       11-S       SAMEE       33-E       NUMM         11.       East       LINE, SECTION       33       TOWNSHIP       11-S       SAMEE       33-E       NUMM         11.       East       LINE, SECTION       33       TOWNSHIP       11-S       SAMEE       33-E       NUMM         11.       East       LINE, SECTION       33       TOWNSHIP       11-S       SAMEE       33-E       NUMM         11.       East       LINE, SECTION       33       TOWNSHIP       11-S       SAMEE       33-E       NUMM         11.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:       SUBSEQUENT REPO				
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THE       East       LINE, SECTION       33       TOWNERIP       11-5       RANCE       33-E       NUMPAGE         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       12, County       Lea         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         71.       DESCRIPTION TO:       SUBSEQUENT REPORT OF:         PRUC AND ABANDON       PLUG AND ABANDON       ALTERING CASING         71.       DESCRIPTION FORMER       CHANGE P ANS       COMMENCE DFILLING OPRS.         07HEB       CHANGE P ANS       CHANGE P ANS       COMMENCE DFILLING OPRS.         17.       DESCRIPTION FORMULA (Clearly state al pertinent details, and give pertinent dutes, including estimated date of starting any provously set at 7980' in the 5 1/2" casing.       Comment of 5 1/2" casing stub.         1.       Cut and pull 5 1/2" casing at free point estimated at 6100'. A bridge plug was prevously set at 7980' in the 5 1/2" casing at free point.         2.       Run tubing and spot 100' cement plug at top of 5 1/2" casing stub.         3.       Pull tubing to 3800' and spot 100' cement plug in and out of 13 3/8" casing shoe at 34         4.       Pull tubing and spot 100' cement plug at top of 8 5/8				
<ul> <li>15. Elevation (Shou whether DF, RT, GR, etc.)</li> <li>12. County 4265 GL</li> <li>13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABANDON PLUE AND ABANDON AREANDON AND ABANDON AREANDON AREA</li></ul>	IT LETTER	FEET FROM THE	LINE AND FEET	
16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       PLUG AND ABANDON         TEMPORABILY ABANDON       CHANGE P ANS         OTHER       COMMENCE OF ILLING OPHS.         CHANGE P ANS       COMMENCE OF ILLING OPHS.         CHANGE P ANS       COMMENCE OF ILLING OPHS.         CHANGE P ANS       COMMENCE OF ILLING OPHS.         CASING TEST AND CEMENT JQB       PLUG AND ABANDONNE         OTHER       COMMENCE OF ILLING OPHS.         CASING TEST AND CEMENT JQB       PLUG AND ABANDONNE         OTHER       COMMENCE OF ILLING OPHS.         CASING TEST AND CEMENT JQB       PLUG AND ABANDONNE         OTHER       COMMENCE OF ILLING OPHS.         CASING TEST AND CEMENT JQB       PLUG AND ABANDONNE         OTHER       COMMENCE OF ILLING OPHS.         CASING TEST AND CEMENT JQB       PLUG AND ABANDONNE         OTHER       COMMENCE OF ILLING OPHS.         CASING TEST AND CEMENT JQB       CASING TEST AND CEMENT JQB         17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any provider (Starting and Starting and PLUE TOS.         18. Null tubing and spot 100' cement plug at top of 5 1/2'	E East LINE, SECTION .	33 TOWNETIP 11-5	RANGE 33-E	NMPM. ())))))))))))))))))))))))))))))))))))
16.       Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       PLUG AND ABANDON         TEMPORARILY AGANDON       REMEDIAL WORK         PULL OR ALTER CASING       PLUG AND ABANDON         TOTHEF       CHANGE P ANS         17. Describe Proposed of Completed Operations (Clearly state al. pertiment details, and give pertiment dates, including estimated date of staring any provide and yes at 7980' in the 5 1/2" casing.         1. Cut and pull 5 1/2" casing at free point estimated at 6100'. A bridge plug was previously set at 7980' in the 5 1/2" casing.         2. Run tubing and spot 100' cement plug at top of 5 1/2" casing stub.         3. Pull tubing to 3800' and spot 100' cement plug in and out of 8 5/8" casing shoe at 3         4. Pull tubing, cut and pull 8 5/8" casing at free point.         5. Run tubing and spot 100' cement plug at top of 8 5/8" casing stub.         6. Pull tubing to 450' and spot 100' cement plug in and out of 13 3/8" casing shoe at 4         7. Pull tubing and set 10 sx cement plug at surface and install marker showing operator location.         NOTE:       A. 9.5# mud between all cement plugs.         B. Notify 0il Conservation Commission 24 hours prior to plugging operations	mmmmm	15 Elevation (Show whether	DF RT CR etc.)	
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NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DFILLING OPNS.       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DFILLING OPNS.       PLUG AND ABANDON         0THER       OTHER       OTHER       PLUG AND ABANDON         17. Describe Proposed of Completed Operations (Clearly state al. pertinent details, and give pertinent dates, including estimated date of staring any provously set at 7980' in the 5 1/2" casing.       A bridge plug was prevously set at 7980' in the 5 1/2" casing at free point estimated at 6100'. A bridge plug was prevously set at 7980' and spot 100' cement plug at top of 5 1/2" casing stub.         3. Pull tubing and spot 100' cement plug at top of 8 5/8" casing stub.       Second to free point.         5. Run tubing and spot 100' cement plug at top of 8 5/8" casing stub.       Second to fluctual fl	Check An		ature of Notice Report o	
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<ul> <li>OTHER</li> <li>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any provork) SEE RULE 1103.</li> <li>1. Cut and pull 5 1/2" casing at free point estimated at 6100'. A bridge plug was prevously set at 7980' in the 5 1/2" casing.</li> <li>2. Run tubing and spot 100' cement plug at top of 5 1/2" casing stub.</li> <li>3. Pull tubing to 3800' and spot 100' cement plug in and out of 8 5/8" casing shoe at 3</li> <li>4. Pull tubing, cut and pull 8 5/8" casing at free point.</li> <li>5. Run tubing and spot 100' cement plug at top of 8 5/8" casing stub.</li> <li>6. Pull tubing to 450' and spot 100' cement plug in and out of 13 3/8" casing shoe at 4</li> <li>7. Pull tubing and set 10 sx cement plug at surface and install marker showing operator location.</li> <li>NOTE: A. 9.5# mud between all cement plugs.</li> <li>B. Notify Oil Conservation Commission 24 hours prior to plugging operations</li> </ul>	R ALTER CASING	CHANGE P. ANS	CASING TEST AND CEMENT JQB	
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			24 hours prior to r	lugging operations
estimated to be in November 1978.			2 notic prior co p	20881-6 0F01001000
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	ereby certify that the information at	ove is true and complete to the best o	of my knowledge and belief.	
SIENER Acoddick TILE Operator DATE 10/27/78	( Handsi	chi	Operator	10/27/78

APPROVED BY	Orig. Signed big Jerry Sexton
	APPROVAL. IBIAN L. Supv.

TITLE \_

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DATE NOV 15