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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10356

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John S. Goodrich	8. Farm or Lease Name Amerada State
3. Address of Operator 304 C & K Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Bagley Penn, North
15. Elevation (Show whether DF, RT, GR, etc.) 4265 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cut and pull 5 1/2" casing at free point estimated at 6100'. A bridge plug was previously set at 7980' in the 5 1/2" casing.
2. Run tubing and spot 100' cement plug at top of 5 1/2" casing stub.
3. Pull tubing to 3800' and spot 100' cement plug in and out of 8 5/8" casing shoe at 3750'.
4. Pull tubing, cut and pull 8 5/8" casing at free point.
5. Run tubing and spot 100' cement plug at top of 8 5/8" casing stub.
6. Pull tubing to 450' and spot 100' cement plug in and out of 13 3/8" casing shoe at 400'.
7. Pull tubing and set 10 sx cement plug at surface and install marker showing operator and location.

NOTE: A. 9.5# mud between all cement plugs.
B. Notify Oil Conservation Commission 24 hours prior to plugging operations estimated to be in November 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Goodrich</u>	TITLE <u>Operator</u>	DATE <u>10/27/78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>NOV 15 1978</u>