NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
TILE		AND	
J.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS
AND OFFICE			
OIL OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
perator			
John S. Goodrich	h		
ddress			
2205 Wilco Bldg	Midland, Texas _ 7	79701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
iew Well	Change in Transporter of:		
Recompletion	Oii Dry	Gas Change of Or	porator
Change in Ownership X	Casinghead Gas Cond	iensate Change of Op	Delator
mange in ownerempts			
change of ownership give name	-damagn Oil & Cag Compa	any Inc - 250 Mid-Am	merica Bldg Midland, T
nd address of previous owner A	nderson OII & Gas Compa	ally, life 250 Mid An	7
			,
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Le	ease Lease No
-		State Fed	leral or Fee StateB-10356
Amerada State	l Bagley, Peni	H. NOLTU	State 18-1V350
Location		1 980	East
Unit Letter B; 6	60 Feet From The North I	ine and 1,980 Feet Fro	om The
		22.7	ea County
Line of Section 33 Tov	wnship 11-S Range	33-E , NMPM, Le	ea County
		Address (Give address to which ap	- Lubbock, Texas oproved copy of this form is to be sent) ulsa, Oklahoma 74102
Name of Authorized Transporter of Case Warren Petroleum Corp If well produces oil or liquids,		P. O. Box 1589 - To	proved copy of this form is to be sent)
Name of Authorized Transporter of Case Warren Petroleum Corp If well produces oil or liquids, give location of tanks.	oration Unit Sec. Twp. Rge. B 33 11-5:33-	P. O. Box 1589 - Ti Is gas actually connected? Yes	proved copy of this form is to be sent) ulsa, Oklahoma 74102 When
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(Signature)

(Title)

(Date)

Owner

April 4, 1975

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply