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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>R-10356</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>Not required</b>
<b>Anderson Oil &amp; Gas Company, Inc.</b>	8. Farm or Lease Name
3. Address of Operator	<b>Amerada State</b>
<b>250 Mid America Building, Midland, Texas 79701</b>	9. Well No.
4. Location of Well	<b>1</b>
UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1,980</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> N.M.P.M.	<b>Bagley Penn No.</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4,265 GL</b>	<b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE OR LING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 5 1/2" cast iron BP @ 8650' on wire line and cap with 35' cement.
2. Run free point and cut off 5 1/2" casing as indicated - estimate 7500'.
3. Spot 100' cement plug in & cut off 5 1/2" casing stub at 7500'.
4. Spot 100' cement plug at the top of the Glorietta formation at 5117'.
5. Spot 100' cement plug in and out of the intermediate casing shoe at 3750'.
6. Run free point and cut 8 5/8" casing as indicated, estimate 1200'.
7. Set a 100' cement plug in and out of the 8 5/8" casing stub at 1200'.
8. Set a 180' plug in the shoe of the surface casing at 400'.
9. Set a 10 sx plug at the surface and cap with a marker showing operator and location

- \* Notify Conservation Commission 24 hours prior to P & A.
- \* Spot 9.5# mud between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Allen TITLE Engineer DATE 1-20-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: