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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 1-1-65

1a. Indicate Type of Well State ☒ ☐
5. State Oil & Gas Lease No. B-10356
7. Unit Agreement Name Not Required
8. Farm or Lease Name Amerada State
9. Well No. 1
12. Field and Pool, or Willard Bagley, Penn. No.

1b. TYPE OF WELL Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
4. TYPE OF COMPLETION New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Repair ☐ Other ☐

3. Name of Operator Anderson Oil & Gas Company
4. Address of Operator 405 Wall Towers East, Midland, Texas 79701

6. UNIT LETTER B	7. LOCATION 660	8. FEET FROM TIE North	9. LINE AND 1,980	10. FEET FROM
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11. East	12. 33	13. 11-S	14. 33-E	15. 11-S
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16. Date of Completion 10-8-70	17. Date of Completion 11-5-70	18. Date of Completion 11-12-70	19. Production (D, PKB, RT, etc.) 4,265 GL	20. Flow 4,266
21. Depth 10,181	22. Depth 10,123	23. Multiple Completion 10 - 10,181	24. Flow 10,181	25. Flow 10,181

26. Interval of Completion (Top, Bottom, Name) Lower Penn. Top 9,691 Bottom 10,082	27. Was Completion Delayed No
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28. Type of Completion (other than Log) Gamma Ray - Sidewall Neutron, Guard	29. Was Well Drilled No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	344	400'	17 1/2"	400 sz	None
8 5/8"	32 & 244	3,750'	11 "	300 sz	None
5 1/2"	174	10,181'	7 7/8"	375 sz	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9,661'	9,667'

31. List of Intervals (Interval, size and number) Lwr. Penn Perfor w/ 1 JSPP as follows: 9,705, 07, 11 9,860, 62, 64 9,901, 21, 24, 27 10,023, 026, 028, 030	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9,705 - 10,030 AMOUNT AND KIND MATERIAL USED 14 holes acidized w/ 5,000 gal. 15% DS-30 Acid
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PRODUCTION							
33. Date of First Production 10-13-70	34. Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing and Flowing				35. Well Status (Prod. or Shut-in) Producing		
36. Date of Test 10-14-70	37. Hours Tested 24	38. Choke Size 24/64	39. Prod'n. Per Test Period 309	40. Oil - Bbl. 405	41. Gas - MCF 77	42. Water - Bbl. 1,310	43. Gas - Oil Ratio 46.70
44. Flow Taking Pressure 450	45. Casing Pressure Packer	46. Calculated 24-Hour Rate 309	47. Oil - Bbl. 405	48. Gas - MCF 77	49. Water - Bbl. 46.70	50. Oil Gravity - API (Corr.) 46.70	

51. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	52. Test Witnessed By W. G. Kern
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53. List of Attachments Gr. SWN Log, Acreage Dedication Plat, Inclination Report, C-103 and C-104

54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED William A. Kern TITLE Engineer DATE 11-16-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on Form 1ml, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1, 676
T. Salt 1, 756
B. Salt 2, 313
T. Yates 2, 423
T. 7 Rivers 2, 548
T. Queen _____
T. Grayburg _____
T. San Andres 3, 720
T. Clarieta 5, 117
T. Paddock _____
T. Blinney _____
T. Tubb 6, 482
T. Drinkard 6, 605
T. Abilene 7, 279
T. Wolfcamp 8, 422
T. Penn. 9, 870
T. Cisco (Bough C) 9, 975

T. Canyon 9, 289
T. Strawn 9, 850
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellersburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilte _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracker _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1, 676		Red Beds & Sand				
1, 676	1, 756		Anhydrite				
1, 756	2, 313		Salt & Anhydrite				
2, 313	2, 423		Lime & Anhydrite				
2, 423	2, 548		Sand & Shale				
2, 548	3, 720		Anhydrite & Sand				
3, 720	5, 117		Lime				
5, 117	6, 605		Sand & Lime				
6, 605	7, 279		Lime				
7, 279	8, 422		Shale & Lime				
8, 422	10, 181		Lime & Shale				

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