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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## 1a. TYPE OF WELL

b. TYPE OF COMPLETION  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Salt Water Supply**  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

## 2. Name of Operator

**Stoltz, Wagner & Brown**

## 3. Address of Operator

**c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240**

## 4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **East** LINE OF SEC. **13** TWP. **9S** RGE. **34E** NMPM

## 7. Unit Agreement Name

## 8. Firm or Lease Name

**Hileman**

## 9. Well No.

**1**

## 10. Field and Pool, or Wildcat

**Vada Penn**

15. Date Spudded **11/11/70** 16. Date T.D. Reached **11/20/70** 17. Date Compl. (Ready to Prod.) **12/21/70** 18. Elevations (DF, RKB, RT, GR, etc.) **4201 DF** 19. Elev. Casinghead

20. Total Depth **9895** 21. Plug Back T.D. **9886** 22. If Multiple Compl., How Many **0-1D** 23. Intervals Drilled By **Rotary Tools** 24. Cable Tools

## 24. Producing Interval(s), of this completion — Top, Bottom, Name

**9830 - 56 Bough "C"**

## 25. Was Directional Survey Made

**Yes**

## 26. Type Electric and Other Logs Run

**Gamma Ray, Neutron, Laterlog**

## 27. Was Well Cored

**No**

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	375	16	400	None
8 5/8	24# & 32#	4040	10 1/4	2100	None
4 1/2	11.6#	9895	7 7/8	175	None

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9803	9658

## 31. Perforation Record (Interval, size and number)

**9830 - 56**

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9830-56	1,000 gal 15% reg. acid

## 33. PRODUCTION

Date First Production **12/21/70** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **1/26/71** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **No** Oil — Bbl. **No** Gas — MCF **No** Water — Bbl. **500** Gas — Oil Ratio **-**

Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **No** Oil — Bbl. **No** Gas — MCF **No** Water — Bbl. **500** Oil Gravity — API (Corr.) **-**

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Water sold to New Mexico Salt Water Disposal Co., Inc., Box 566, Roswell, N. M.**

## Test Witnessed By

**Ellis Deyer**

## 35. List of Attachments

**1 copy electric log**

## 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Wonna Holles**

TITLE **Agent**

DATE **5/26/71**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3990</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>5433</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6903</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7774</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>9017</b>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>9830</b>	T. _____	T. Penn. "A" _____	T. _____

## Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1950	1950	Surface sand & Red Bed				
1950	2750	800	Anhydrite & salt				
2750	2860	110	Sandy Lime & Anhydrite				
2860	3990	1130	Lime & Anhydrite				
3990	5435	1445	Lime & Dolomite				
5435	6900	1465	Dolomite & Sand				
6900	8340	1440	Lime & Shale				
8340	8770	430	Lime & Dolomite				
8770	9895	1125	Lime & Shale				

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**MAY 27 1971**

**OIL CONSERVATION COM.**

**HOBBS, N. M.**