

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-23614

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

BETENBOUGH

8. Well No.

4

9. Pool name or Wildcat  
BOUGH PERMO PENN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

STATE OF NEW MEXICO

3. Address of Operator

1625 N FRENCH DRIVE HOBBS NM 88240

4. Well Location

Unit Letter J : 2310 feet from the S line and 1980 feet from the E line

Section 12

Township 9S

Range 35E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4130

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name

(This space for State use)

APPROVED BY

*Gay W. Wink*

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No.

DATE

AUG 06 2002

Conditions of approval, if any:

A

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

NEW MEXICO OCD  
BID ID # 00-521-07-03600

OPERATOR: COM-TEX RESOURCES, INC.

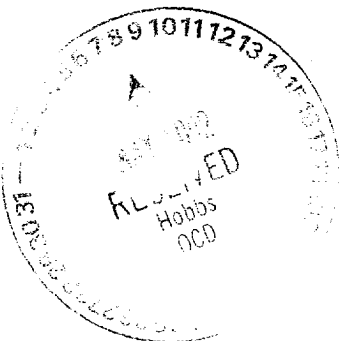
Lease: BETENBOUGH # 4

Project: P & A – CEMENTING REPORT

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4-03-2002 – SPOT 25 SXS @ 4000'-3812' – PERFORATED COULD NOT PUMP IN  
4-03-2002 – SPOT 25 SXS @ 2205'-1916' TAGGED – PERF. COULD NOT PUMP IN  
4-04-2002 – SPOT 25 SXS @ 1543'-1287' TAGGED – PERF. COULD NOT PUMP IN  
PULLED 422' OF 5 ½" CASING  
4-05-2002 - SPOT 100 SXS @ 472'-273' TAGGED  
4-05-2002 - SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER  
CIRCULATE 10# MUD LADEN FLUID



MAYO MARRS CASING PULLING INC.  
BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD

ATTN: CHRIS WILLIAMS/GARY WINK

Lease: BETENBOUGH # 4

OPERATOR: PETROLEUM MANAGEMENT

Project: P & A - BID I.D. # 20-521-07-03600

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4-01-02

MIRU - NDWH - NUBOP - POOH WITH POLISH ROD & LINER - TRY TO  
UNSEAT TUBING ANCHOR - ANCHOR STUCK - RIH WITH SINKER BAR &  
TAG @ 9000' - CLOSE IN WELL

4-02-02

LOAD TUBING WITH 15 BBLs BRINE - TEST TO 700# - RIH & CUT TUBING @  
4000' - CLOSE IN WELL DUE TO HIGH WINDS  
(1 HR RIG TO CUT TUBING)

4-03-03

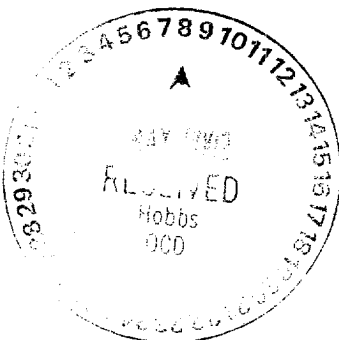
POOH WITH TUBING - WELD ON CASING - CUT CASING @ 4000' - CASING  
NOT LOOSE - PRESSURE TEST TO 1000# - RIH & SPOT 25 SXS @ 4000' - 3812'  
CIR. 10# MUD - POOH - RIH & CUT CASING @ 2146' - PRESSURE TEST TO  
1000# - RIH & SPOT 25 SXS @ 2205' - POOH - CLOSE IN WELL  
(1 HR RIG TO RECUT CASING)

4-04-02

RIH WITH TUBING & TAG CEMENT @ 1916' - CIR. 10# MUD - POOH - CUT  
CASING @ 1493' - TEST TO 1000# - RIH & SPOT 25 SXS @ 1543' - POOH - WOC  
RIH & TAG @ 1287' - RIH & CUT CASING @ 422' - LAY DOWN CASING -  
(2 HRS RIG TO RECUT CASING)

4-05-02

ND WELLHEAD - NO 8 5/8" CASING IN WELL - RIH & SPOT 100 SXS CEMENT  
@ 472' - POOH - WOC - RIH & TAG @ 273' - POOH & SPOT 20 SXS @ 60' TO  
SURFACE - LEVEL PIT & CELLAR - RID DOWN - MOVE OUT - CUT OFF  
WELLHEAD - INSTALL DRY HOLE MARKER - MOVE OUT



**North Lea Joint Ventures  
Bettenbough # 4**

13 3/8" casing set at 355 feet cement circulated with 350 sx  
8 5/8" casing set at 4100 feet cemented with 300 sx cement. Est top 3400 feet  
5 1/2" casing set at 9754 feet cemented with 450 sx cement

- 1) Move in rig up service unit
- 2) Pull rods and pump
- 3) Nipple up BOP
- 4) Pull tubing
- 5) Run sinker bar by wireline, tag PBTD
- 6) Run gauge ring to 9600 ft
- 7) Run and set cast iron bridge plug at 9600 feet
- 8) Cap CIBP with 35 feet cement by dump bailer
- 9) Run tubing to 9550 feet and displace well with mud laden fluid
- 10) Pull tubing to 5525 feet
- 11) Spot 25 sx cement Glorieta plug
- 12) Pull tubing
- 13) Weld on pull nipple and stretch 5 1/2" casing
- 14) Cut and pull casing from freepoint
- 15) Run tubing to 50 feet inside 5 1/2" casing stub
- 16) Spot 40 sx cement
- 17) Pull tubing and WOC
- 18) Run tubing and tag cement plug, maximum depth 50 feet above casing stub
- 19) Pull tubing to 4150 feet
- 20) Spot 50 sx cement at intermediate casing shoe
- 21) Pull tubing and WOC
- 22) Run tubing and tag cement plug
- 23) Pull tubing to 2140 feet
- 24) Spot 50 sx cement salt plug
- 25) Pull tubing to 1268ft
- 26) Spot 50 sx cement at intermediate casing stub
- 27) Pull tubing and WOC
- 28) Run tubing and tag cement plug
- 29) Pull tubing to 405 feet
- 30) Spot 50 sx cement surface shoe plug
- 31) Pull tubing and WOC
- 32) Run tubing and tag cement plug
- 33) Pull tubing to 60 feet and circulate cement to surface
- 34) Cut off wellhead and install PXA marker
- 35) Rig down and move out service unit
- 36) Clean location and cut anchors off 1 foot below ground level