## FRGY AND MINIFIALS DEPARTMENT es, or spring pressure grat minus IDM SANTA PE

## JIL CONSERVATION DIVISION P, O, BOX 2088 SANTA FE. NEW MEXICO 87501

716.8	SANTA FE, NE	W MLXICO 87501				
U 1.0.1.						
	REQUEST FOR ALLOWABLE					
TRANSPORTER OAS	AND AND					
OPERATOR PROBATION OFFICE Operator	AUTHORIZATION TO TRANS	SPORT OIL AND NATU	RAL GAS		· · · · · · · · · · · · · · · · · · ·	
Marks & Garner Pr	oduction Company					
Address			······································			
C/O Oil Reports &	Gas Services, Inc., P. O.	Box 763, Hobbs,	NM 8824	1		
New Well I re-ent		Omer (				
Recompletion	Cil Dry C	· .				
Change In Ownership	Castnghead Gas Conde	eneate [				
If change of ownership give namend address of previous owner	0.6					
DESCRIPTION OF WELL AS	ND LEASE	,				
Lease Name			Kind of Leas	0	Lease No.	
Betenbough	4 Bough Permo I	Penn State, Federa		lor Fee Fee	]	
Location						
Unit Letter J :	7310 Feet From The South LI	ne and <u>1980</u>	Feet From '	The <u>East</u>		
Line of Section 12	Township 9S Range	35E , NMPM	Lea		County	
		4.5				
MESIGNATION OF TRANSPORTER of	ORTER OF OIL AND NATURAL GA		o which appro	ved copy of this form is to	be sent)	
Mobil Pipeline Cor		P. O. Box 900.	Dallas.	Texas 75221		
Mobil Pipeline Company  P. O. Box 900 Dallas Texas 75221  Address (Give address to which approved copy of this form is to be s					be sent)	
Warren Petroleum (		P. O. Box 1589	Tulsa	0klahoma 74102	)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	dy Who			
	with that from any other lease or pool,		number:	9/1/83		
COMPLETION DATA					<del></del>	
Designate Type of Comple	oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'	v. Diff. Resiv.	
	Date Compl. Ready to Prod.	Re-entry Total Depth		P.B.T.D.		
Re-entered 7/5/83	9/1/83			1		
Elevations (DF, RKB, RT, GR, etc.		9754 Top G.I/Gas Pay		9723 Tubing Depth		
4130 KB	Permo Penn	9691		9720		
Perforations				Depth Casing Shoe		
9691 - 9715				9739		
	<del></del>	D CEMENTING RECORD		SACKS CEMENT		
17 1/4	CASING & TUBING SIZE			<del>-  </del>		
17 1/4	13 3/8	355		350		
7 7/8	8 5/8 5 1/2	4100 9739		300 450		
	2 3/8	9720		1		
TEST DATA AND REQUEST		feer recovery of total volum	se of load oil	and must be equal to or ex	ceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours.				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	pump, gas iis	i, eic.)		
9/1/83	Tubing Pressure	Pump Casing Pressure		Choke Size		
	. ability ? . essate					
24 hours — — — — — — — — — — — — — — — — — — —		Water - Bble.	er-Bbla.		Gas-MCF	
	15	None		100		
GAS WELL Actual Frod. 7.01.MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Xetual Prod. 1481-MCP/D	Langin of feet	BBIE: COIKIENEGIE/KIMC/		Gravity or consensate		
leeting Method (pirot, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size		
				<u> </u>		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
		ABBBOVED	UU1 ]	7 1983		
I hereby certify that the rules and regulations of the OII Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON				
			TRICT I SUPI			
	_	1		ompliance with MULE		
Mount Dale	12	16 1545 10 6 2000	at for allow	able for a newly drilled	or deepened	
(Si	(natwe)	ments this form must	ha accompan	ied by a tabulation of lance with RULE 111.	flie devisition	
Age	ent			t be filled out complet		

(Tule) 10/14/83

(Date)

C

All sections of this form must be fable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 1 4 1983

O.C.D. HGBBS OFFICE