

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Marks & Garner Production Company

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241

4. Location of Well
UNIT LETTER J 2310 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 9S RANGE 35E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Betebough

9. Well No.
4

10. Field and Pool, or Wildcat
Bough Permo Penn

15. Elevation (Show whether DF, RT, GR, etc.)
4130 KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-entry</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Work began 7/5/83. Drilled plugs and circulated hole clean to top of 5 1/2" casing stub at 4777. Ran 5 1/2" 14# casing and tied into stub with casing bowl. Pressure tested casing with 500#, test O.K. Drilled plugs and circulated hole clean to top of cast iron bridge plug at 9650. Drilled out plug, circulated hole clean to 9723. Treated perms 9691 to 9715 with 1,000 gallons 15% double inhibited acid. Ran tubing, rods and pump. 10/5/83 pump 15 bbls oil, no water, 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 10/14/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 14 1983

G.C.D.
HOBBS OFFICE