

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

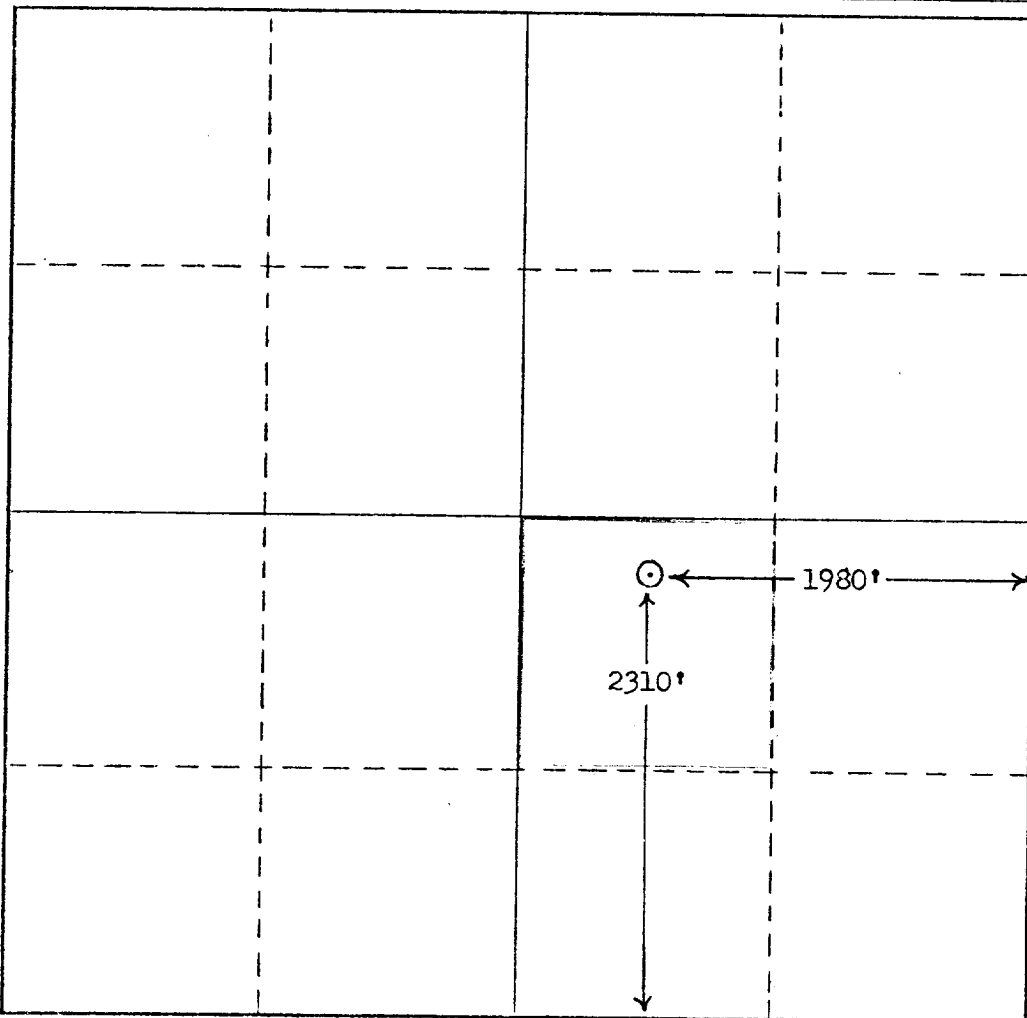
| | | | | | |
|--|------------------------------------|--|----------------------------|---------------------------------------|----------------------|
| Operator Marks & Garner Production Company | | | Lease Betenbough | | Well No. 4 |
| Unit Letter J | Section 12 | Township 9 S | Range 35 E | County Lea | |
| Actual Footage Location of Well: | | | | | |
| 2310 feet from the South line and | | 1980 feet from the East line | | | |
| Ground Level Elev. 4119 | Producing Formation Penn | Pool Bough Permo Penn | | Dedicated Acreage: 40 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

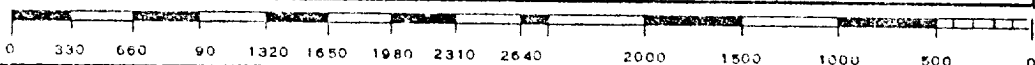
Name
Ronnie Waller
Position
Agent
Company
Marks & Garner Production Co.
Date
July 1, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



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HOBBS OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

30-025-23614

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

| | | | | |
|--|-----------------------------------|-----------------------------------|---|--|
| b. Type of Well | DRILL <input type="checkbox"/> | Re-Enter <input type="checkbox"/> | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> | SINGLE ZONE <input checked="" type="checkbox"/> | MULTIPLE ZONE <input type="checkbox"/> |

2. Name of Operator

Marks & Garner Production Company

3. Address of Operator

c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE

AND 1980 FEET FROM THE East LINE OF SEC. 12 TWP. 9S RGE. 35E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Betenbough

9. Well No.

4

10. Field and Pool, or Wildcat

Bough Permo Penn

12. County

Lea

21. Elevations (Show whether DF, RT, etc.)

4119 GR

21A. Kind & Status Plug. Bond

Blanket

19. Proposed Depth

9723

19A. Formation

Penn

20. Rotary or C.T.

Rev. Unit

21B. Drilling Contractor

Magnolia Service Co.

22. Approx. Date Work will start

7/11/83

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17 1/2 | 13 3/8 | 54.5# | 355 | 350 | Circ. |
| 8 5/8 | 11 | 24# & 32# | 1218 - 4100 | 300 | 1220 |
| 7 7/8 | 5 1/2 | 17# | 4772 - 9739 | 450 | 7812 |

It is proposed to drill plugs & circulate hole clean to top of 5 1/2" casing stub at 4772. Run 5 1/2" casing and tie into stub with casing bowl. Drill remainder of plugs and circulate hole clean to 9723. Test for production from existing profile.

Blowout preventor sketch attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1/5/84
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Barbara Walker Title Agent Date 7/1/83

(This space for State Use)
ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE JUL 5 1983

CONDITIONS OF APPROVAL, IF ANY:

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JUL 1989

U.S. DEPT. OF JUSTICE