		~.	
DISTRIBUTION	-		
SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL G	
LAND OFFICE		INSPORT UIL AND NATURAL G	A5
01L	-		
TRANSPORTER GAS			
OPERATOR	-		
PRORATION OFFICE	<u> </u>		
Operator	tion		
Coquina Oil Corpora			
418 Building of the	Southwest, Midland, Texa	as 79701	
Reason(s) for filing (Check proper box		Cther (Please explain)	
Nev Well	Change in Transporter of:		
Recompletion		s	
Change in Ownership X	Casinghead Gas Conden	nsate	
If change of ownership give name	McGrath & Smith, Inc s	same	
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		Louberner
Betenbough	4 Bough Per	rmo Penn State, Federal	or Fee Fee
	210 5	1000	r.
Unit Letter J; 2	310 Feet From The <u>S</u> Lin	e and <u>1980</u> Feet From T	'he
Line of Section 12 To	wnship 9-S Range 3	35-Е , ммрм, Lea	County
		······································	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Ol		Address (Give address to which approv	
Mobil Pipe Line Com Name of Authorized Transporter of Ca	pany	P. O. Box 900 Dal Address (Give address to which approv	las, Texas 75221
Warren Petroleum Co	TDOTATION Unit Sec. Twp. Age.	P. O. Box 1589 Tuls Is gas actually connected? Whe	sa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	N 12 9-S 35-E		lav 1969
	ith that from any other lease or pool,		<u>iay 1909</u>
V. COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
		<sup>†</sup>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		······································	Depth Casing Shoe
<u> </u>		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	1 212
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		APPROVED FEBAG	1977
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY ACCOMMA	
seere is the star complete to th		I DENVISOR	DISTRICT .
		TITCE	
Matin		This form is to be filed in c	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Superintendent	, 164 164 E /	tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form mut able on new and recompleted we	at be filled out completely for allow-
February 23, 1971		Fill out only Sections I. II	III. and VI for changes of owner,
	ate)	well name or number, or transport	er, or other such change of condition.
		Separate Forms C-104 must	t be filed for each pool in multiply



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FEB 20 1971 OIL CONSERVATION COMM. HODDO, N. M.