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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator McGrath & Smith, Inc.		8. Farm or Lease Name Betebough
3. Address of Operator 418 Building of Southwest, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Bough Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) GL 4119 KB 4130		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 355' to 4100'. Cmtd. 8 5/8-24# and 32# casing at 4100' with 200 sx. Class C 4% gel. followed by 100 sx. Class C 2% CACL₂. Plug down 8:26 PM, 11-29-70. WOC 18 hrs. Tested 8 5/8 to 1000 psi - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Taylor</u>	TITLE <u>Sup't.</u>	DATE <u>12-1-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>DEC 3 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 2 1970

OIL CONSERVATION COM. 11
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